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September 1, 2022
TO: All Interested Parties
RE: Notice of 2023 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at
<https://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings>

and on the OG&E OASIS at
<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing this letter and

- Attachment 1 – a data populated version of the Formula Rate template which reflects projected 13-month average net plant balances for Rate Year 2023 and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2023;
- Attachment 2 – a side-by-side comparison of the 2023 OG&E Projected ATRR to the 2021 OG&E Baseline ATRR;
- Attachment 3 – supporting documentation for the updated 2022 projected 13-month average net plant balances, which "End Balance-Dec. 21" becomes the starting point for the 2022 projected 13-month average net plant balances; and
- Attachment 4 – 2021 supporting tax allocation worksheet.

Also posted on each website are working Excel files of Attachments 1-4 that can be downloaded for review.

OG&E will host a customer meeting through Microsoft Teams and at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 27, 2022 from 10:00 AM to 12:00 PM Central Time to afford interested parties an opportunity to discuss the 2023 OG&E Projected ATRR.

Questions regarding this communication may be directed to Christy Siharath at 405-553-3206 or by email at marskecl@oge.com.

ATTACHMENT 1

ATTACHMENT 1

Attachment H
Addendum 2-A

Rate Formula Template Utilizing FERC Form 1 for the 12 months ended (Enter whether "Projected Data" or "Actual Data")

12/31/2021
Projected

Oklahoma Gas and Electric Company

Index of Worksheets

Worksheet	Description
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2021 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other Account 190, Accumulated Deferred Income Taxes ("ADIT") Account 255, Accumulated Deferred Investment Tax Credits Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
Worksheet C.1	Average ADIT Balances
Worksheet C.2	ADIT Proration Adjustment
Worksheet C.3	Excess / Deficient ADIT Amortization
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2021
 Projected

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2023

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 146,700,873
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		87,673,035
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,309,298
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	16.513	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.376	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.318	0.318
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.064	0.045
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.969	1.890
			Capped at weekly rate	
			Capped at weekly & daily rate	

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 266,520,760
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	17,996,641	DA 1.00000	\$ 17,996,641
15	Total Revenue Credits		17,996,641		\$ 17,996,641
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 248,524,119
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 153,475,413
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 6,774,539
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ 601,132
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 87,673,035
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			11.51%
24	Monthly Rate	(In 23 / 12)			0.96%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			8.86%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - Ins 92 - In 115 - In 116) / Ins 46) x 100)			1.49%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
Line No.	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> (See "General Notes")	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,626,857,218	NA	
31	Transmission	(Worksheet K)	3,094,876,805	TP 0.96037	2,972,233,688
32	Distribution	(Worksheet K)	5,705,155,134	NA	
33	General Plant	(Worksheet K) (Note J)	541,707,794	W/S 0.08373	45,356,118
34	Intangible Plant	(Worksheet K) (Note V)	344,899,284	W/S 0.08373	28,877,732
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	15,313,496,236		3,046,467,538
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.198940	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,683,234,647	NA	
39	Transmission	(Worksheet K)	847,367,442	TP 0.96037	813,788,146
40	Distribution	(Worksheet K)	1,691,955,944	NA	
41	General Plant	(Worksheet K) (Note J)	213,152,414	W/S 0.08373	17,846,829
42	Intangible Plant	(Worksheet K) (Note V)	204,069,516	W/S 0.08373	17,086,335
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	5,639,779,963		848,721,310
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,943,622,571	NA	
46	Transmission	(In 31 - In 39)	2,247,509,363		2,158,445,542
47	Distribution	(In 32 - In 40)	4,013,199,190	NA	
48	General Plant	(In 33 - In 41)	328,555,380		27,509,290
49	Intangible Plant	(In 34 - In 42)	140,829,769		11,791,397
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	9,673,716,273		2,197,746,229
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.227187	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,400,834,529)		(278,682,076)
55	Account No. 283	(Worksheet C)	(102,744,710)		(224,847)
56	Account No. 190	(Worksheet C)	489,429,040		788,410
57	Account No. 255	(Worksheet C)	(11,512,069)		-
57a	Account No. 254	(Worksheet C)	(716,652,931)		(138,384,260)
57b	Account No. 182.3	(Worksheet C)	71,393,210		422,661
58	Unfunded Reserves	(Worksheet N)	(2,645,952)	DA 1.00000	(2,645,952)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,673,567,941)		(418,726,063)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.96037	619,336
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	18,099,245		3,451,349
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	10,108,825	TP 0.96037	9,708,234
65	Prepayments (Account 165)	(Worksheet K)	10,814,148	GP 0.19894	2,151,367
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	39,022,217		15,310,950
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	8,039,815,441		1,794,950,451

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
OPERATION & MAINTENANCE EXPENSE					
68	Transmission	321.112.b	179,685,839		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	140,439,726		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	18,790,291		
71	Less Account 565	321.96.b (Note I)	3,475,932		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	16,979,890	TP 0.96037	16,307,015
74	Administrative and General	323.197.b (Note J)	122,311,111	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,621,466	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	5,118,581	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	3,276,959	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	3,824,502		
79	Less: PBOP amount included in Line 74	(Note T)	(1,900,000)		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	109,369,603	W/S 0.08373	9,157,300
81	Plus: Acct. 924	(In 75)	2,621,466	GP 0.19894	521,515
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	327,559	DA 1.00000	327,559
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	3,095,443	W/S 0.08373	259,175
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.08373	1,038,227
88	A & G Subtotal	(sum Ins 80 to 87)	127,814,071		11,303,776
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	144,793,961		27,610,791
DEPRECIATION AND AMORTIZATION EXPENSE					
92	Transmission	336.7.b	59,555,077	TP 0.96037	57,195,041
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.96037	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	25,258,418	W/S 0.08373	2,114,837
96	Intangible	336.1.f	18,927,588	W/S 0.08373	1,584,769
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	103,741,083		60,894,648
TAXES OTHER THAN INCOME					
98	Labor Related	263.i	12,478,744	W/S 0.08373	1,044,820
100	Plant Related	263.i	88,994,624	GP 0.19894	17,704,594
101	Property	263.i	-		
102	Gross Receipts	263.i	-		
103	Other	263.i	234,036	GP 0.19894	46,559
104	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	101,707,404		18,795,974
INCOME TAXES					
106		(Note M)			
107	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$		24.37%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		24.10%		
109	where WCLTD=(In 137) and R=(In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.3223		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,221,591)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(3,291,888)		
113	Income Tax Calculation	(In 108 * In 116)	145,974,670	NA	32,589,965
114	ITC adjustment	(In 111 * In 112)	-	NP 0.227187	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(In 111 * In 112a)	(4,259,891)	DA	(4,259,891)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(In 111 * In 112b)	(4,352,843)	DA	(4,352,843)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114b)	137,361,936		23,977,231
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	605,766,953	NA	135,242,118
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		1,093,371,338		266,520,760

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)																									
TRANSMISSION PLANT INCLUDED IN SPP TARIFF																														
118	Total transmission plant	(In 31)			3,094,876,805																									
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,379,280																									
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			<u>81,263,837</u>																									
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			2,972,233,688																									
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.960372																									
WAGES & SALARY ALLOCATOR (W/S)																														
124	Production	354.20.b	62,532,054	NA	-																									
125	Transmission	354.21.b	10,696,698	TP 0.96037	10,272,812																									
126	Distribution	354.23.b	34,895,823	NA	-																									
127	Other (Excludes A&G)	354.24,25,26.b	<u>14,568,069</u>	NA	-																									
128	Total	(sum Ins 124 to 127)	122,692,644		<u>10,272,812</u>																									
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.0837280																									
RETURN (R)																														
131	Preferred Dividends	(118.29.c) (positive number)	0		-																									
Development of Common Stock:																														
133	Long Term Debt	(Worksheet K) (Note Q)		46.35%	3,837,449,645																									
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-																									
135	Common Stock	(Worksheet K) (Note Q)		53.65%	<u>4,442,283,060</u>																									
136	Total	(sum Ins 133 to 135)			<u>8,279,732,705</u>																									
<table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;"></th> <th style="text-align: center;">\$</th> <th style="text-align: center;">%</th> <th style="text-align: center;">Cost (Note Q)</th> <th style="text-align: center;">Weighted</th> </tr> </thead> <tbody> <tr> <td>137 Long Term Debt</td> <td style="text-align: right;">3,837,449,645</td> <td style="text-align: right;">46.35%</td> <td style="text-align: right;">0.0410</td> <td style="text-align: right;">0.0190</td> </tr> <tr> <td>138 Preferred Stock</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0.00%</td> <td style="text-align: right;">0.0000</td> <td style="text-align: right;">0.0000</td> </tr> <tr> <td>139 Common Stock</td> <td style="text-align: right;"><u>4,442,283,060</u></td> <td style="text-align: right;">53.65%</td> <td style="text-align: right;"><u>0.1050</u></td> <td style="text-align: right;"><u>0.0563</u></td> </tr> <tr> <td>140 Total</td> <td style="text-align: right;">(sum Ins 137 to 139) 8,279,732,705</td> <td></td> <td></td> <td style="text-align: right;">R 0.0753</td> </tr> </tbody> </table>							\$	%	Cost (Note Q)	Weighted	137 Long Term Debt	3,837,449,645	46.35%	0.0410	0.0190	138 Preferred Stock	0	0.00%	0.0000	0.0000	139 Common Stock	<u>4,442,283,060</u>	53.65%	<u>0.1050</u>	<u>0.0563</u>	140 Total	(sum Ins 137 to 139) 8,279,732,705			R 0.0753
	\$	%	Cost (Note Q)	Weighted																										
137 Long Term Debt	3,837,449,645	46.35%	0.0410	0.0190																										
138 Preferred Stock	0	0.00%	0.0000	0.0000																										
139 Common Stock	<u>4,442,283,060</u>	53.65%	<u>0.1050</u>	<u>0.0563</u>																										
140 Total	(sum Ins 137 to 139) 8,279,732,705			R 0.0753																										

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter

- A** The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B** The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C** This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
- D** Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E** Reserved for future use.
- F** Identified as being only transmission related or functionally booked to transmission.
- G** Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H** Reserved for future use
- I** Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J** General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
- K** Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L** Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.
Inputs Required: FIT = 21.00%
SIT= 4.27% (State Income Tax Rate or Composite SIT - Worksheet J)
p = 0.00% (percent of federal income tax deductible for state purposes)
- N** Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O** Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P** Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q** Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R** OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S** The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the tried-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T** PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U** Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if: (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.198940
Net Plant	NP	0.227187
Trans. Plant in SPP	TP	0.960372
Wages & Salaries	W/S	0.083728
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2021** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2021 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	19.8940%	\$438,030
2				
3				
4				
Net Account 454 - Credited as transmission pole rentals =				\$438,030

II. Account 456, Other Electric Revenue - Relevant Year = **2021** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2021 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission
5	300.21.b	\$271,965,859						
6	Miscellaneous - McClain Adder							
7	Miscellaneous - Scrap Sales		\$73,084	\$284,230				
8	Miscellaneous - OMPA Admin Fee							
9	Miscellaneous					\$404,588		
10	Miscellaneous - Honeywell Energy Management							
11	Miscellaneous - Sale of Residual Oil							
12	Reimbursed Payroll Costs							
13	Remuneration Sales Taxes Collection - AR				\$81,352			
14	Franchise & Privilege Tax Adjustment				\$732			
15	Oil Lease & Royalties				\$3,523			
16	Pace Payments							
17	Transmission Service Revenues - from OG&E LSE						\$91,487,136	
18	Transmission Service Revenues - Unbundled OK & AR						\$31,188,708	
19	Transmission Service Revenues - Direct Assigned Facilities							
20	Salvage Clearing							
21	Point-to-Point Revenue Reserved for Refund to Retail Customers						(\$5,797,621)	
22	Discount on Purchased Wind Credits							
23	Renewable Energy Certificate Sales - OK & AR		\$6,230,958					
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$131,523,433		
25	Z2 Revenues						\$16,485,736	
26	TOTALS (Sum Ins 6 - 25)	\$271,965,859	\$6,304,043	\$284,230	\$0	\$85,606	\$131,928,021	\$133,363,959
27								
Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] =								\$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =	2021	(Notes 1 & 3)	328-330.Total.n	\$30,984,379	
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
				Transmission (Load in Divisor)	
Less:					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$11,679,092	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges			\$1,088,262	
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$658,414	
37					
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =			(Sum lns 28 thru 39)	\$13,425,768
41	Net Account 456.1 Included in Template (PTP revenues to be credited) =			[(328-330.Total.n) - ln 40]	\$17,558,611

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =	2021	(Note 3)			
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
42	Revenues from Grandfathered Interzonal Transactions				
43	0				
44	Revenues received from SPP for PTP service				
45	0				
46	Sum of Parts I, II & III			(Addendum 2-A, ln 14)	\$17,996,641

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
 - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

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Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2021 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-	-	
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
30	Total (In 28 * In 29)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2021 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,396,940,456)	-	-	-	(1,396,940,456)	-	(1,396,940,456)	Accumulated deferred income taxes-Other property.
33		-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35	Other	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,396,940,456)	-	-	-	(1,396,940,456)	-	-	
52	Less FASB 109 Above if not separately removed	(275,820)	-	-	-	(275,820)	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Proration Adjustment - (from Worksheet C.2)	(4,169,894)	-	-	-	(4,169,894)	-	-	
55	Total (In 51 - In 52 - In 53 + In 54)	(1,400,834,529)	-	-	-	(1,400,834,529)	-	-	
56	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
57	Total (In 55 * In 56)		0	0	0	(276,682,076)	0	(276,682,076)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	Relevant Year =		2021		(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
		(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related (Note 2)				
58	Prepaid Expenses	(1,590,889)				(795,445)	(795,445)	(1,590,889)	Book accrual vs. actual payments for tax.
59	Pension Plans	(29,699,310)	(29,699,310)						- ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(1,900,278)	(1,900,278)						- Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(40,213,200)	(40,213,200)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,583,405)	(1,583,405)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Deferred Post-Retirement Medical Exp - Reg Liability	(3,870,952)	(3,870,952)						- Costs deducted for tax purposes, recorded as Regulatory Liability for book.
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,047,015)	(1,047,015)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Excess Pension Expenses - AR - Reg Asset	1,337,356	1,337,356						- Book amortization expense of Reg Asset, not deducted for tax purposes
66	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	3,000,629	3,000,629						- Book amortization expense of Reg Asset, not deducted for tax purposes
67	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(108,399)	(108,399)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Smart Grid Expenses-Reg Asset - AR								- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(1,444,205)	(1,444,205)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(173,535)	(173,535)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Web Portal Expenses - Reg Asset	(257,760)	(257,760)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Gain on Sale of Assets - Reg Liability - OK	434,843	434,843						- Gain recognized for tax purposes, recorded as Regulatory Liability for book.
73	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(4,815,716)	(4,815,716)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Other - Uncertain OK Tax Credits, etc.	(16,928,956)	(16,928,956)						- ADIT related to Uncertain Oklahoma Tax Credits - ITC
75	Deferred Expenses (2019) - Frontier Plant	(1,634,145)	(1,634,145)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76	Other - Uncertain FED R&D Tax Credits	(1,506,925)	(1,506,925)						- Costs deducted for tax purposes, recorded as Regulatory Assets for book.
77	Deferred COVID-19 Expenses-AR	(285,858)	(285,858)						
78	Deferred COVID-19 Expenses-OK	(1,524,100)	(1,524,100)						
79	Misc Accrued Liabilities	1,067,105	1,067,105						
80									
81									
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
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95									
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97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110	Subtotal - Form 1, p277.9.k	(102,744,710)	(101,153,821)			(795,445)	(795,445)		
111	Less FASB 109 Above if not separately removed	-	-			-	-		
112	Less FASB 106 Above if not separately removed	-	-			-	-		
113	Proration Adjustment - (from Worksheet C.2)	-	-			-	-		
114	Total (In 110 - In 111 - In 112 + In 113)	(102,744,710)	(101,153,821)			(795,445)	(795,445)		
115	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
116	Total (In 114 * In 115)		0	0	0	(158,246)	(66,601)	(224,847)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2021

(Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
117									
118	Accrued Vacation	1,442,662					1,442,662	1,442,662	Book accrual vs. actual payments for tax.
119	Bad Debts	619,933	619,933					-	Book accrual vs. actual payments for tax.
120	Accrued Liability-Public Liability	827,950				413,975	413,975	827,950	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
121	Accrued Liability-Employee Related	4,326,255					4,326,255	4,326,255	Book accrual vs. actual payments for tax.
122	ARO Liability	19,892,616	19,892,616					-	Deferred revenue accrual per books vs. actual revenue for tax purposes
123	Post-Retirement Benefits (PR Life & Medical)	14,098,010	14,098,010					-	Book accrual vs. actual payments for tax purposes
124	Other - Misc	36,875	36,875					-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
125	Deferred Fed Investment Tax Credits - Solar	2,939,135	2,939,135					-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
126	Tax Credit Carryover	439,039,400	439,039,400					-	ADIT for Tax Credit Carryover
127	Net Operating Loss Carryover - Fed	-	-					-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
128	Net Operating Loss Carryover - OK	719,178	530,805		188,373			188,373	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
129	Kaw Water Storage Agreement Liability	2,734,687	2,734,687					-	ADIT for Book vs. Tax Partnership Income and Expense differences.
130	Deferred Revenues	(39,725)	(39,725)					-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
131	Leases - Windfarms	1,206,947	1,206,947					-	Book accrual vs. actual payments for tax.
132	Deferred 2020 FICA Tax payments	1,585,118	1,585,118					-	
133		-	-					-	
134		-	-					-	
135		-	-					-	
136		-	-					-	
137		-	-					-	
138		-	-					-	
139		-	-					-	
140		-	-					-	
141		-	-					-	
142		-	-					-	
143		-	-					-	
144		-	-					-	
145		-	-					-	
146		-	-					-	
147		-	-					-	
148		-	-					-	
149		-	-					-	
150		-	-					-	
151		-	-					-	
152		-	-					-	
153		-	-					-	
154	Subtotal - Form 1, p234.8.c	489,429,040	482,643,800	-	188,373	413,975	6,182,892		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	489,429,040	482,643,800	-	188,373	413,975	6,182,892		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
160	Total (In 158 + In 159)		0	0	188,373	82,356	517,681	788,410	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2021 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
161	Accumulated Deferred Investment Tax Credits	(11,512,069)	(11,512,069)	-	-	-	-	-	
162									
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180									
181	Subtotal - Form 1, p267.8.h	(11,512,069)	(11,512,069)	-	-	-	-	-	
182	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
183	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
184	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-	
185	Total (In 181 - In 182 - In 183 - In 184)	(11,512,069)	(11,512,069)	-	-	-	-	-	
186	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
187	Total (In 185 * In 186)		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2021 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
188									
189	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(609,556,164)	-	-	-	(609,556,164)	-	(609,556,164)	
190	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(39,467,095)	-	-	-	(39,467,095)	-	(39,467,095)	
191	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Other	(30,401,815)	(22,633,755)	-	(79,689)	(671,582)	(7,016,786)	(7,768,057)	Balance is zero at 12/31/19. Allocation follows Amortization Allocations per Wksht C.3
192	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(195,649)	(195,649)	-	-	-	-	-	Allocation follows Amortization Allocations per Wksht C.3
193									
194	2021 OKLA Rate Chg - Liab. Before Gross-up - Unprotected	(37,032,208)	5,745,506	-	(13,764)	(42,291,141)	(472,809)	(42,777,714)	Alloc's in col's d-G follow the 2021 OK Rate Chg PRELIM Amort Alloc of Unprotected other %'s above, Assumes 5-yr SL Amort
195									
196									
197									
198									
199									
200									
201									
202									
203									
204									
205									
206									
207	Excess ADIT Liabilities Subject to Proration								
208									
209									
210									
211									
212									
213									
214									
215	Subtotal - Form 1, p278	(716,652,931)	(17,083,898)	-	(93,453)	(691,985,983)	(7,489,594)		
216	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
217	Total (In 215 + In 216)	(716,652,931)	(17,083,898)	-	(93,453)	(691,985,983)	(7,489,594)		
218	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
219	Total (In 217 * In 218)		0	0	(93,453)	(137,663,718)	(627,089)	(138,384,260)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 2021 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
220									
221	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	12,253,355	7,205,331	-	-	-	5,048,025	5,048,025	
222	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,761,196	54,761,196	-	-	-	-	-	
223	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,847,276	1,847,276	-	-	-	-	-	
224	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	2,531,383	2,531,383	-	-	-	-	-	
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237									
238	Excess ADIT Assets Subject to Proration								
239									
240									
241									
242									
243									
244	Subtotal - Form 1, p232	71,393,210	66,345,186	-	-	-	5,048,025		
245	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
246	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-		
247	Total (In 244 + In 245 + In 246)	71,393,210	66,345,186	-	-	-	5,048,025		
248	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
249	Total (In 247 * In 248)		0	0	0	0	422,661	422,661	

- NOTE:
1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2020 & 2021)

Line No.	(2020)	Dr. (Cr.)	(2021)	AVG Bal to Worksheet C
1	Acct 282	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,416,050,076)	Net Total Property and Accumulated Depreciation	(1,396,940,456)
3				
4				
5				
6				
7		<u>(1,416,050,076)</u>	<u>(1,377,830,835)</u>	<u>(1,396,940,456)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(551,640)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(275,820)</u>
9	Acct 283			
10	Prepaid Expenses	(1,504,443)	Prepaid Expenses	(1,590,889)
11	Pension Plans	(27,393,391)	Pension Plans	(29,699,310)
12	Bond Redemption - Unamortized Call Premium Costs	(2,041,133)	Bond Redemption - Unamortized Call Premium Costs	(1,900,278)
13	Deferred Excess Storm Expenses - OK - Reg Asset	(39,447,720)	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(40,213,200)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,651,715)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,583,405)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(2,861,906)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(3,870,952)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,109,355)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,047,015)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,281,547	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,337,356
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	2,324,923	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	3,000,629
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(131,848)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(108,399)
20	Deferred Smart Grid Expenses-Reg Asset - AR	-	Deferred Smart Grid Expenses-Reg Asset - AR	-
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(2,194,416)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(1,444,205)
22	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(223,028)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(173,535)
23	Deferred Smart Grid Web Portal Expenses - Reg Asset	(391,656)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(257,760)
24	Deferred Gain on Sale of Assets - Reg Liability - OK	436,860	Deferred Gain on Sale of Assets - Reg Liability - OK	434,843
25	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(5,046,890)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,815,716)
26	Other - Uncertain OK Tax Credits	(16,767,641)	Other - Uncertain OK Tax Credits	(16,928,956)
27	Deferred Expenses (2019) - Frontier Plant	(1,630,942)	Deferred Expenses (2019) - Frontier Plant	(1,634,145)
28	Other - Uncertain FED R&D Tax Credits	(1,243,496)	Other - Uncertain FED R&D Tax Credits	(1,506,925)
29	Deferred COVID-19 Expenses-AR	(177,440)	Deferred COVID-19 Expenses-AR	(285,858)
30	Deferred COVID-19 Expenses-OK	(1,445,311)	Deferred COVID-19 Expenses-OK	(1,524,100)
31	Misc Accrued Liabilities	908,260	Misc Accrued Liabilities	1,067,105
32		-		-
33		<u>(100,310,741)</u>	<u>(105,178,678)</u>	<u>(102,744,710)</u>
34	Acct 190			
35	Accrued Vacation	1,645,668	Accrued Vacation	1,442,662
36	Bad Debts	667,023	Bad Debts	619,933
37	Accrued Liability-Public Liability	617,533	Accrued Liability-Public Liability	827,950
38	Accrued Liability-Employee Related, includes Bonuses	3,644,303	Accrued Liability-Employee Related, includes Bonuses	4,326,255
39	ARO Liability	20,340,201	ARO Liability	19,892,616
40	Post-Retirement Benefits (PR Life & Medical)	15,280,200	Post-Retirement Benefits (PR Life & Medical)	14,098,010
41	Other - Misc	36,134	Other - Misc	36,875
42	Deferred Fed Investment Tax Credits	2,779,393	Deferred Fed Investment Tax Credits	2,939,135
43	Tax Credit Carryover	443,579,685	Tax Credit Carryover	439,039,400
44	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-
45	Net Operating Loss Carryover - OK	1,438,356	Net Operating Loss Carryover - OK	719,178
46	Kaw Water Storage Agreement Liability	2,783,971	Kaw Water Storage Agreement Liability	2,734,687
47	Deferred Revenues	(17,346)	Deferred Revenues	(39,725)
48	Leases - Windfarms	1,246,314	Leases - Windfarms	1,206,947
49	Deferred 2020 FICA Tax payments	2,150,214	Deferred 2020 FICA Tax payments	1,585,118
50		-		-
51		-		-
52		<u>496,191,649</u>	<u>482,666,430</u>	<u>489,429,040</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C - Average Balance Calculation (2020 & 2021)

Line No.	(2020)	Dr. (Cr.)	(2021)	AVG Bal to Worksheet C
53	Acct 255	(a)	(b)	
54	Accumulated Deferred Investment Tax Credits	(10,249,827)	Accumulated Deferred Investment Tax Credits	(11,512,069)
55	Acct 254			
56	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(617,653,054)	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(609,556,164)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(47,360,514)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(39,467,095)
58	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(36,482,178)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(30,401,815)
59	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net)	-
60	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	3,366,797	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(195,649)
61		-		-
62	2021 OKLA Rate Chg - Liab. Before Gross-up - Unprotected	-	2021 OKLA Rate Chg - Liab. Before Gross-up - Unprotected	(37,032,208)
63		-		-
64		-		-
65		-		-
66		-		-
67		-		-
68	Excess ADIT Liabilities Subject to Proration	-	Excess ADIT Liabilities Subject to Proration	-
69		-		-
70		-		-
71		-		-
72		-		-
73		-		-
74		(698,128,949)		(716,652,931)
75	Acct 254 Gross Up	(239,822,331)	(250,827,952)	(245,325,141)
76	Total Acct 254 Grossed Up	(937,951,280)	(986,004,864)	(961,978,072)
77	Acct 182.3			
78	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	14,704,027	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	12,253,355
79	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	55,000,600	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,761,196
80	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,885,225	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,847,276
81	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	3,050,162	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	2,531,383
82		-		-
83		-		-
84		-		-
85		-		-
86		-		-
87		-		-
88	Excess ADIT Assets Subject to Proration	-	Excess ADIT Assets Subject to Proration	-
89		-		-
90		-		-
91		-		-
92		-		-
93		74,640,015		71,393,210
94	Acct 182.3 Gross Up	25,640,453	23,372,131	24,506,292
95	Total Acct 182.3 Grossed Up	100,280,467	91,518,537	95,899,502

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = 2021

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(478,040,536)
January	31	335	365	91.78%	(808,983)	(742,491)	(478,783,028)
February	28	307	365	84.11%	(808,983)	(680,432)	(479,463,460)
March	31	276	365	75.62%	(808,983)	(611,724)	(480,075,184)
April	30	246	365	67.40%	(808,983)	(545,232)	(480,620,417)
May	31	215	365	58.90%	(808,983)	(476,524)	(481,096,941)
June	30	185	365	50.68%	(808,983)	(410,033)	(481,506,974)
July	31	154	365	42.19%	(808,983)	(341,324)	(481,848,298)
August	31	123	365	33.70%	(808,983)	(272,616)	(482,120,914)
September	30	93	365	25.48%	(808,983)	(206,124)	(482,327,039)
October	31	62	365	16.99%	(808,983)	(137,416)	(482,464,455)
November	30	32	365	8.77%	(808,983)	(70,925)	(482,535,380)
December	31	1	365	0.27%	(808,983)	(2,216)	(482,537,596)
Total	365	2,029	4,380		(9,707,798)	(4,497,060)	

19	Ending Balance of Prorated items	(Line 17, & Col H)	(482,537,596)
20	Non-prorated Average Balance		(478,040,536)
21	Proration Adjustment	(Line 19 minus Line 20)	(4,497,060)

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2021

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(888,059,256)
January	31	335	365	91.78%	(140,810)	(129,237)	(888,188,492)
February	28	307	365	84.11%	(140,810)	(118,435)	(888,306,927)
March	31	276	365	75.62%	(140,810)	(106,476)	(888,413,403)
April	30	246	365	67.40%	(140,810)	(94,902)	(888,508,305)
May	31	215	365	58.90%	(140,810)	(82,943)	(888,591,248)
June	30	185	365	50.68%	(140,810)	(71,370)	(888,662,618)
July	31	154	365	42.19%	(140,810)	(59,410)	(888,722,028)
August	31	123	365	33.70%	(140,810)	(47,451)	(888,769,479)
September	30	93	365	25.48%	(140,810)	(35,878)	(888,805,357)
October	31	62	365	16.99%	(140,810)	(23,918)	(888,829,275)
November	30	32	365	8.77%	(140,810)	(12,345)	(888,841,620)
December	31	1	365	0.27%	(140,810)	(386)	(888,842,006)
Total	365	2,029	4,380		(1,689,722)	(782,750)	

40	Ending Balance of Prorated items	(Line 38, & Col H)	(888,842,006)
41	Non-prorated Average Balance		(888,059,256)
42	Proration Adjustment	(Line 40 minus Line 41)	(782,750)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2021

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
47	December 31st balance Prorated Items							(30,840,664)
48	January	31	335	365	91.78%	199,665	183,254	(30,657,410)
49	February	28	307	365	84.11%	199,665	167,937	(30,489,473)
50	March	31	276	365	75.62%	199,665	150,979	(30,338,493)
51	April	30	246	365	67.40%	199,665	134,568	(30,203,925)
52	May	31	215	365	58.90%	199,665	117,611	(30,086,314)
53	June	30	185	365	50.68%	199,665	101,200	(29,985,115)
54	July	31	154	365	42.19%	199,665	84,242	(29,900,872)
55	August	31	123	365	33.70%	199,665	67,284	(29,833,588)
56	September	30	93	365	25.48%	199,665	50,873	(29,782,715)
57	October	31	62	365	16.99%	199,665	33,916	(29,748,799)
58	November	30	32	365	8.77%	199,665	17,505	(29,731,294)
59	December	31	1	365	0.27%	199,665	547	(29,730,747)
60	Total	365	2,029	4,380		2,395,975	1,109,916	

61	Ending Balance of Prorated items	(Line 59, & Col H)	(29,730,747)
62	Non-prorated Average Balance		(30,840,664)
63	Proration Adjustment	(Line 61 minus Line 62)	1,109,916

64 **Account 282 - TOTAL Proration Adjustment** (In 21 + In 42 + In 63) (4,169,894)

Account 283 - Liberalized Depreciation

Relevant Year = 2021

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
69	December 31st balance Prorated Items							
70	January	31	335	365	91.78%		-	-
71	February	28	307	365	84.11%		-	-
72	March	31	276	365	75.62%		-	-
73	April	30	246	365	67.40%		-	-
74	May	31	215	365	58.90%		-	-
75	June	30	185	365	50.68%		-	-
76	July	31	154	365	42.19%		-	-
77	August	31	123	365	33.70%		-	-
78	September	30	93	365	25.48%		-	-
79	October	31	62	365	16.99%		-	-
80	November	30	32	365	8.77%		-	-
81	December	31	1	365	0.27%		-	-
82	Total	365	2,029	4,380		-	-	

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2021

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
88								
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	-

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		-
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year = 2021

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
109								
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	-

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		-
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 182.3 - Excess ADIT - Federal Only NOL

Relevant Year = 2021

Line No.

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
132	December 31st balance Prorated Items							
133	January	31	335	365	91.78%			
134	February	28	307	365	84.11%			
135	March	31	276	365	75.62%			
136	April	30	246	365	67.40%			
137	May	31	215	365	58.90%			
138	June	30	185	365	50.68%			
139	July	31	154	365	42.19%			
140	August	31	123	365	33.70%			
141	September	30	93	365	25.48%			
142	October	31	62	365	16.99%			
143	November	30	32	365	8.77%			
144	December	31	1	365	0.27%			
145	Total	365	2,029	4,380		-	-	

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2021

Line No.

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
153	December 31st balance Prorated Items							
154	January	31	335	365	91.78%			
155	February	28	307	365	84.11%			
156	March	31	276	365	75.62%			
157	April	30	246	365	67.40%			
158	May	31	215	365	58.90%			
159	June	30	185	365	50.68%			
160	July	31	154	365	42.19%			
161	August	31	123	365	33.70%			
162	September	30	93	365	25.48%			
163	October	31	62	365	16.99%			
164	November	30	32	365	8.77%			
165	December	31	1	365	0.27%			
166	Total	365	2,029	4,380		-	-	

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Relevant Year = 2021

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(16,193,780)				(16,193,780)		(16,193,780)	ARAM
2	(excludes Gross-up Adj)								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12	Subtotal	(16,193,780)	-	-		(16,193,780)	-	(16,193,780)	
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
14	Total (In 12 * In 13)		0	0	0	(3,221,591)	0	(3,221,591)	

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Relevant Year = 2021

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(15,786,838)	-			(15,786,838)		(15,786,838)	2 years
16									
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,726)	(9,053,502)		(31,875)	(268,633)	(2,806,714)	(3,107,223)	2 years
18									
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182) (Note 4)	4,901,342	2,882,132			-	2,019,210	2,019,210	2 years
20									
21	Other Regulatory Tax Assets (Acct 182)	5,376,845	5,376,845			-		-	40 - 50 years
22									
23	Other Regulatory Tax Liabilities (Acct 254)	(88,680)	(88,680)			-		-	2.25 years
24									
25									
26									
27	Note: New 2021 OK Reg Tax Liability balance is not yet being amortized, thus nothing is shown for that item on this worksheet.								
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Subtotal	(17,758,057)	(883,205)	-	(31,875)	(16,055,471)	(787,504)	(16,874,851)	
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.8940%	8.3728%		
46	Total (In 44 * In 45)		0	0	(31,875)	(3,194,076)	(65,936)	(3,291,888)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(617,653,054)		16,193,780	(601,459,274)
48	Protected Plant, Gross-up Adj	(212,177,136)		5,562,913	(206,614,223)
49	Unprotected, before Gross-up (Note 5)	(69,138,665)		23,046,222	(46,092,443)
50	Unprotected, Gross-up Adj	(23,750,619)		7,916,873	(15,833,746)
51	Total (sum Ins 47 to 50)	(922,719,474)	-	52,719,788	(869,999,686)

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2021

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2021

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	3,824,502	
2	Less: Industry Association Dues	335.1.b	1,560,831	
3	Plus: EEI Dues		819,772	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	3,095,443	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2021
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	\$ 100,190,286
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Schedule 12 Charges	\$ 2,215,110
12	Other Z2 Sch11 NITS	\$ 6,843,050
13	Other	
14	Total (Sum of Ins 2 through 13)	\$ 140,439,726

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	46.35%	0.0410	0.0190
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.65%	0.1150	0.0617
			R =	0.0807

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,794,950,451
9	R (from A. above)	0.0807
10	Return (Rate Base x R)	144,872,474

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	144,872,474
12	CIT (Addendum 2-A, In 108)	24.10%
13	Income Tax Calculation (Return x CIT)	34,910,639
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	34,910,639

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	248,524,119
17	Return (Addendum 2-A, In 116)	135,242,118
18	Income Taxes (Addendum 2-A, In 115)	23,977,231
19	Net Revenue Requirement, Less Return and Taxes	89,304,771

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	89,304,771
21	Return (from I.B. above)	144,872,474
22	Income Taxes (from I.C. above)	34,910,639
23	Net Revenue Requirement, with 100 Basis Point ROE increase	269,087,885
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	57,195,041
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	211,892,844

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,158,445,542
27	Net Revenue Requirement, with 100 Basis Point ROE increase	269,087,885
28	NPCC with 100 Basis Point increase in ROE	12.47%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	211,892,844
31	NPCC with 100 Basis Point ROE increase, less Depreciation	9.82% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	8.86% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.49% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.95%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,918,494,163
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,997,276,497
37		5,915,770,660
38	Average Balance of Transmission Investment	2,957,885,330
39	Annual Depreciation (p.336, In 7, col. f)	59,615,128
40	Composite Depreciation Rate	2.02%
41	Depreciable Life for Composite Depreciation Rate	49.62
42	Depreciable Life Rounded to Nearest Whole Year	50

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line

		Details				
62	Investment	-	Current Year		2021	
63	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)			
64	Service Month (1-12)		NPCC w/o incentives, less depreciation			8.86%
65	Useful Life	50	NPCC w/incentives approved for these facilities, less dep.			8.86%
66	CIAC (Yes or No)	No	Annual Depreciation Expense (Investment / Useful Life)			-
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
69	w/o incentives	-	-	-	\$ -	-
70	w/incentives	-	-	-	\$ -	\$ -
71	w/o incentives	-	-	-	-	-
72	w/incentives	-	-	-	-	\$ -
73	w/o incentives	-	-	-	-	-
74	w/incentives	-	-	-	-	\$ -
75	w/o incentives	-	-	-	-	-
76	w/incentives	-	-	-	-	\$ -
77	w/o incentives	-	-	-	-	-
78	w/incentives	-	-	-	-	\$ -
79	w/o incentives	-	-	-	-	-
80	w/incentives	-	-	-	-	\$ -
81	w/o incentives	-	-	-	-	-
82	w/incentives	-	-	-	-	\$ -
83	w/o incentives	-	-	-	-	-
84	w/incentives	-	-	-	-	\$ -
85	w/o incentives	-	-	-	-	-
86	w/incentives	-	-	-	-	\$ -
87	w/o incentives	-	-	-	-	-
88	w/incentives	-	-	-	-	\$ -
89	w/o incentives	-	-	-	-	-
90	w/incentives	-	-	-	-	\$ -
91	w/o incentives	-	-	-	-	-
92	w/incentives	-	-	-	-	\$ -
93	w/o incentives	-	-	-	-	-
94	w/incentives	-	-	-	-	\$ -
95	w/o incentives	-	-	-	-	-
96	w/incentives	-	-	-	-	\$ -
97	w/o incentives	-	-	-	-	-
98	w/incentives	-	-	-	-	\$ -
99	w/o incentives	-	-	-	-	-
100	w/incentives	-	-	-	-	\$ -
101	w/o incentives	-	-	-	-	-
102	w/incentives	-	-	-	-	\$ -
103	w/o incentives	-	-	-	-	-
104	w/incentives	-	-	-	-	\$ -
105	w/o incentives	-	-	-	-	-
106	w/incentives	-	-	-	-	\$ -
107	w/o incentives	-	-	-	-	-
108	w/incentives	-	-	-	-	\$ -
109	w/o incentives	-	-	-	-	-
110	w/incentives	-	-	-	-	\$ -
111	w/o incentives	-	-	-	-	-
112	w/incentives	-	-	-	-	\$ -
113	w/o incentives	-	-	-	-	-
114	w/incentives	-	-	-	-	\$ -
115	w/o incentives	-	-	-	-	-
116	w/incentives	-	-	-	-	\$ -
117	w/o incentives	-	-	-	-	-
118	w/incentives	-	-	-	-	\$ -
119	w/o incentives	-	-	-	-	-
120	w/incentives	-	-	-	-	\$ -
121	w/o incentives	-	-	-	-	-
122	w/incentives	-	-	-	-	\$ -
123	w/o incentives	-	-	-	-	-
124	w/incentives	-	-	-	-	\$ -
125	w/o incentives	-	-	-	-	-
126	w/incentives	-	-	-	-	\$ -
127	w/o incentives	-	-	-	-	-
128	w/incentives	-	-	-	-	\$ -
129	w/o incentives	-	-	-	-	-
130	w/incentives	-	-	-	-	\$ -
131	w/o incentives
132	w/incentives
133						\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,065
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 207,510
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 8,095
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 296,960
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 710,177
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 296,152
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 6,584
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 11,039
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 1,850
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 46,446
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 53,349
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 28,494
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,005,094
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,934,828	\$ 12,624,165
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,430,632	\$ 4,012,485
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,282,392	\$ 113,505
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 515,646
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 392,220
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 740,866
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 30,500
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 801,578
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 42,562
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 86,414
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 139,142
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 208,712
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 9,255
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 55,303
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 83,833
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 266,899
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 550,232
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 63,570
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 196,390
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 685,493
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 549,587
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 625,438
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 257,482
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 304,112
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 196,620
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 528,268
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,769,311	\$ 15,698,699
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 12,682,824
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 747,555
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 325,957
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 248,335
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 713,272
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 475,515
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 5,857
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 20,042
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,148
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,200,562
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,669,885
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 619,445
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 783,362
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 264,869
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 613,974
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,123,519
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 214,176
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,350,328	\$ 1,121,104
60	Gracemont - AEP Chisholm 345 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,957,009	\$ 3,556,051
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 111,001
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,735,913	\$ 5,828,569
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,059,894	\$ 4,861,899

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,590	\$ 937,819
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,602,536	\$ 2,212,338
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,520,472	\$ 849,620
67	Muskogee Substation - replace wavetrapp on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 59,841	\$ 5,978
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	8/1/2018	\$ 4,366,856	\$ 436,938
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,835	\$ 16,914
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,665,954	\$ 1,484,135
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 8,043,852	\$ 814,094
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,590,427	\$ 768,133
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,836,737	\$ 1,709,547
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	9/1/2019	\$ 666,605	\$ 67,996
75	Northwest - Cimarron 345kV terminal upgrades	6/1/2020	\$ 85,055	\$ 8,620
76	Northwest - Mathewson 345kV terminal upgrades	6/1/2020	\$ 167,295	\$ 17,184
77	Forest Hill - Tecumseh 69kV terminal upgrades	10/1/2020	\$ 25,000	\$ 2,605
78	Westmoore 138kV breakers	12/1/2020	\$ 363,329	\$ 38,117
79	Cleo Corner - Cleo Junction 69kV Ckt 1 Terminal Upgrades	6/1/2022	\$ 17,442	\$ 1,562
80	Cushing - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	6/1/2023	\$ 4,281,150	\$ 263,864
81	Pipeline - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	6/1/2023	\$ 1,081,649	\$ 66,666
82	Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equip at the Cleo Corner 69 kV sub	1/1/2023	\$ 215,522	\$ 22,880
BASE PLAN UPGRADE TOTALS			\$ 981,089,062	\$ 91,371,727

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				\$ -

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,200,567
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 4,188,279
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 1,616,800
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 13,306,437
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 116,676,040	\$ 10,602,894
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,486,313	\$ 62,103,686

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				\$ -

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 153,475,413**

- NOTES:
1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
 2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
 3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.
 UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1	Investment	\$ 67,511	Current Year		2023	
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.86%
3	Service Month (1-12)	6				
4	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,350	
5	CIAC (Yes or No)	No				
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913
13	2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857
14	2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144
15	2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297
16	2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081
17	2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588
18	2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,446	\$ 7,446
19	2017	\$ 50,498	\$ 1,227	\$ 49,270	\$ 6,720	\$ 6,720
20	2018	\$ 49,270	\$ 1,227	\$ 48,043	\$ 5,611	\$ 5,611
21	2019	\$ 48,043	\$ 1,378	\$ 46,665	\$ 5,762	\$ 5,762
22	2020	\$ 46,665	\$ 1,378	\$ 45,287	\$ 5,697	\$ 5,697
23	2021	\$ 45,287	\$ 1,350	\$ 43,937	\$ 5,315	\$ 5,315
24	2022	\$ 43,937	\$ 1,350	\$ 42,587	\$ 5,185	\$ 5,185
25	2023	\$ 42,587	\$ 1,350	\$ 41,237	\$ 5,065	\$ 5,065
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53						
54	Project Totals				\$ 147,941	\$ 147,941

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 2,765,703	Current Year		2023	
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.86%
57	Service Month (1-12)	6				
58	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 55,314
59	CIAC (Yes or No)	No				
60						
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,530	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846
70	2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042
71	2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$ 310,866
72	2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 305,032	\$ 305,032
73	2017	\$ 2,068,715	\$ 50,286	\$ 2,018,429	\$ 275,312	\$ 275,312
74	2018	\$ 2,018,429	\$ 50,286	\$ 1,968,144	\$ 229,861	\$ 229,861
75	2019	\$ 1,968,144	\$ 56,443	\$ 1,911,701	\$ 236,048	\$ 236,048
76	2020	\$ 1,911,701	\$ 56,443	\$ 1,855,258	\$ 233,370	\$ 233,370
77	2021	\$ 1,855,258	\$ 55,314	\$ 1,799,944	\$ 217,752	\$ 217,752
78	2022	\$ 1,799,944	\$ 55,314	\$ 1,744,630	\$ 212,413	\$ 212,413
79	2023	\$ 1,744,630	\$ 55,314	\$ 1,689,316	\$ 207,510	\$ 207,510
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 6,060,648	\$ 6,060,648	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

		Details				
109	Investment	\$	107,896	Current Year		2023
110	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		8.86%
111	Service Month (1-12)		6			
112	Useful Life		50	Annual Depreciation Expense	(Investment / Useful Life)	\$ 2,158
113	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
116	2006	\$ 107,896	\$ 1,420	\$ 106,476	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,638	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$ 16,457
124	2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$ 12,915
125	2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	\$ 12,128
126	2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,900	\$ 11,900
127	2017	\$ 80,705	\$ 1,962	\$ 78,744	\$ 10,741	\$ 10,741
128	2018	\$ 78,744	\$ 1,962	\$ 76,782	\$ 8,967	\$ 8,967
129	2019	\$ 76,782	\$ 2,202	\$ 74,580	\$ 9,209	\$ 9,209
130	2020	\$ 74,580	\$ 2,202	\$ 72,378	\$ 9,104	\$ 9,104
131	2021	\$ 72,378	\$ 2,158	\$ 70,220	\$ 8,495	\$ 8,495
132	2022	\$ 70,220	\$ 2,158	\$ 68,062	\$ 8,287	\$ 8,287
133	2023	\$ 68,062	\$ 2,158	\$ 65,904	\$ 8,095	\$ 8,095
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161	Project Totals			\$	236,440	\$ 236,440

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.
This project was changed to a Direct Assignment to WFEC effective 4-1-2012.
 UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
163	Investment	\$ 31,518	Current Year			2023
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.86%
165	Service Month (1-12)	6				
166	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	630
167	CIAC (Yes or No)	No				
168	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$ 5,562
175	2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$ 5,069
176	2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$ 5,195
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215						
216	Project Totals			\$ 35,088	\$ 35,088	\$ 35,088

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
217	Investment	\$ 3,897,313	Current Year			2023
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			8.86%
219	Service Month (1-12)	12				
220	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	77,946
221	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377
229	2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871
230	2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867
231	2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626	\$ 602,626
232	2014	\$ 3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789	\$ 472,789
233	2015	\$ 3,147,697	\$ 90,635	\$ 3,057,062	\$ 443,898	\$ 443,898
234	2016	\$ 3,057,062	\$ 90,635	\$ 2,966,426	\$ 435,714	\$ 435,714
235	2017	\$ 2,966,426	\$ 70,860	\$ 2,895,566	\$ 393,604	\$ 393,604
236	2018	\$ 2,895,566	\$ 70,860	\$ 2,824,706	\$ 328,530	\$ 328,530
237	2019	\$ 2,824,706	\$ 79,537	\$ 2,745,169	\$ 337,376	\$ 337,376
238	2020	\$ 2,745,169	\$ 79,537	\$ 2,665,632	\$ 333,672	\$ 333,672
239	2021	\$ 2,665,632	\$ 77,946	\$ 2,587,686	\$ 311,405	\$ 311,405
240	2022	\$ 2,587,686	\$ 77,946	\$ 2,509,739	\$ 303,869	\$ 303,869
241	2023	\$ 2,509,739	\$ 77,946	\$ 2,431,793	\$ 296,960	\$ 296,960
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$	8,293,081	\$ 8,293,081

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
271	Investment	\$	9,320,377	Current Year		2023	
272	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			8.86%
273	Service Month (1-12)		12				
274	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)			\$ 186,408
275	CIAC (Yes or No)		No				
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
278	2006	\$	9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$	9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$	9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$	8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$	8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378
283	2011	\$	8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287
284	2012	\$	8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932
285	2013	\$	7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173
286	2014	\$	7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669
287	2015	\$	7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577
288	2016	\$	7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,042,005	\$ 1,042,005
289	2017	\$	7,094,174	\$ 169,461	\$ 6,924,712	\$ 941,300	\$ 941,300
290	2018	\$	6,924,712	\$ 169,461	\$ 6,755,251	\$ 785,677	\$ 785,677
291	2019	\$	6,755,251	\$ 190,212	\$ 6,565,039	\$ 806,831	\$ 806,831
292	2020	\$	6,565,039	\$ 190,212	\$ 6,374,827	\$ 797,972	\$ 797,972
293	2021	\$	6,374,827	\$ 186,408	\$ 6,188,419	\$ 744,722	\$ 744,722
294	2022	\$	6,188,419	\$ 186,408	\$ 6,002,012	\$ 726,700	\$ 726,700
295	2023	\$	6,002,012	\$ 186,408	\$ 5,815,604	\$ 710,177	\$ 710,177
296	2024	\$	-	\$ -	\$ -	\$ -	\$ -
297	2025	\$	-	\$ -	\$ -	\$ -	\$ -
298	2026	\$	-	\$ -	\$ -	\$ -	\$ -
299	2027	\$	-	\$ -	\$ -	\$ -	\$ -
300	2028	\$	-	\$ -	\$ -	\$ -	\$ -
301	2029	\$	-	\$ -	\$ -	\$ -	\$ -
302	2030	\$	-	\$ -	\$ -	\$ -	\$ -
303	2031	\$	-	\$ -	\$ -	\$ -	\$ -
304	2032	\$	-	\$ -	\$ -	\$ -	\$ -
305	2033	\$	-	\$ -	\$ -	\$ -	\$ -
306	2034	\$	-	\$ -	\$ -	\$ -	\$ -
307	2035	\$	-	\$ -	\$ -	\$ -	\$ -
308	2036	\$	-	\$ -	\$ -	\$ -	\$ -
309	2037	\$	-	\$ -	\$ -	\$ -	\$ -
310	2038	\$	-	\$ -	\$ -	\$ -	\$ -
311	2039	\$	-	\$ -	\$ -	\$ -	\$ -
312	2040	\$	-	\$ -	\$ -	\$ -	\$ -
313	2041	\$	-	\$ -	\$ -	\$ -	\$ -
314	2042	\$	-	\$ -	\$ -	\$ -	\$ -
315	2043	\$	-	\$ -	\$ -	\$ -	\$ -
316	2044	\$	-	\$ -	\$ -	\$ -	\$ -
317	2045	\$	-	\$ -	\$ -	\$ -	\$ -
318	2046	\$	-	\$ -	\$ -	\$ -	\$ -
319	2047	\$	-	\$ -	\$ -	\$ -	\$ -
320	2048	\$	-	\$ -	\$ -	\$ -	\$ -
321	2049	\$	-	\$ -	\$ -	\$ -	\$ -
322	2050	\$	-	\$ -	\$ -	\$ -	\$ -
323							
324	Project Totals					\$ 19,832,803	\$ 19,832,803

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
325	Investment	\$ 3,790,016	Current Year			2023
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			8.86%
327	Service Month (1-12)	10				
328	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	75,800
329	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200
336	2011	\$ 3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515
337	2012	\$ 3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796
338	2013	\$ 3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291
339	2014	\$ 3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981
340	2015	\$ 3,144,152	\$ 88,140	\$ 3,056,012	\$ 441,141	\$ 441,141
341	2016	\$ 3,056,012	\$ 88,140	\$ 2,967,872	\$ 433,242	\$ 433,242
342	2017	\$ 2,967,872	\$ 68,909	\$ 2,898,963	\$ 391,920	\$ 391,920
343	2018	\$ 2,898,963	\$ 68,909	\$ 2,830,054	\$ 326,973	\$ 326,973
344	2019	\$ 2,830,054	\$ 77,347	\$ 2,752,706	\$ 335,783	\$ 335,783
345	2020	\$ 2,752,706	\$ 77,347	\$ 2,675,359	\$ 332,293	\$ 332,293
346	2021	\$ 2,675,359	\$ 75,800	\$ 2,599,559	\$ 310,219	\$ 310,219
347	2022	\$ 2,599,559	\$ 75,800	\$ 2,523,759	\$ 302,871	\$ 302,871
348	2023	\$ 2,523,759	\$ 75,800	\$ 2,447,958	\$ 296,152	\$ 296,152
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$ 7,658,262	\$ 7,658,262	\$ 7,658,262

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project. UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Table with columns: Investment Year, Beginning Balance, Depreciation Expense, Ending Balance, Revenue Requirement, Rev. Req. for SPP Allocation. Includes rows for years 2007-2051 and a Project Totals row.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
433	Investment	\$	136,512	Current Year		2023
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		8.86%
435	Service Month (1-12)		12			
436	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)	\$	2,730
437	CIAC (Yes or No)		No			
438						
439						
440						
441						
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485						
486	Project Totals				\$	254,613
					\$	254,613

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
487	Investment	\$	23,213	Current Year		2023
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		8.86%
489	Service Month (1-12)		6			
490	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)		\$ 464
491	CIAC (Yes or No)		No			
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302
497	2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926
498	2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036
499	2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736
500	2014	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929
501	2015	\$ 19,665	\$ 540	\$ 19,125	\$ 2,748	\$ 2,748
502	2016	\$ 19,125	\$ 540	\$ 18,585	\$ 2,700	\$ 2,700
503	2017	\$ 18,585	\$ 422	\$ 18,163	\$ 2,445	\$ 2,445
504	2018	\$ 18,163	\$ 422	\$ 17,741	\$ 2,039	\$ 2,039
505	2019	\$ 17,741	\$ 474	\$ 17,267	\$ 2,094	\$ 2,094
506	2020	\$ 17,267	\$ 474	\$ 16,793	\$ 2,074	\$ 2,074
507	2021	\$ 16,793	\$ 464	\$ 16,329	\$ 1,936	\$ 1,936
508	2022	\$ 16,329	\$ 464	\$ 15,865	\$ 1,891	\$ 1,891
509	2023	\$ 15,865	\$ 464	\$ 15,401	\$ 1,850	\$ 1,850
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -
539						
540	Project Totals				\$ 44,865	\$ 44,865

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications
UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
541	Investment	\$ 547,300	Current Year			2023
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			8.86%
543	Service Month (1-12)	9				
544	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	10,946
545	CIAC (Yes or No)	No				
546	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
547						
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477
551	2013	\$ 518,355	\$ 11,402	\$ 506,953	\$ 93,162	\$ 93,162
552	2014	\$ 506,953	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967
553	2015	\$ 495,550	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431
554	2016	\$ 482,823	\$ 12,728	\$ 470,095	\$ 67,319	\$ 67,319
555	2017	\$ 470,095	\$ 9,951	\$ 460,144	\$ 61,167	\$ 61,167
556	2018	\$ 460,144	\$ 9,951	\$ 450,193	\$ 50,957	\$ 50,957
557	2019	\$ 450,193	\$ 11,169	\$ 439,023	\$ 52,333	\$ 52,333
558	2020	\$ 439,023	\$ 11,169	\$ 427,854	\$ 51,885	\$ 51,885
559	2021	\$ 427,854	\$ 10,946	\$ 416,908	\$ 48,488	\$ 48,488
560	2022	\$ 416,908	\$ 10,946	\$ 405,962	\$ 47,416	\$ 47,416
561	2023	\$ 405,962	\$ 10,946	\$ 395,016	\$ 46,446	\$ 46,446
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals				\$ 897,435	\$ 897,435

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
595	Investment	\$ 617,275	Current Year			2023
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			8.86%
597	Service Month (1-12)	6				
598	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	12,346
599	CIAC (Yes or No)	No				
600						
601	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633
606	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419
607	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,173	\$ 77,173
608	2017	\$ 541,081	\$ 11,223	\$ 529,857	\$ 70,186	\$ 70,186
609	2018	\$ 529,857	\$ 11,223	\$ 518,634	\$ 58,453	\$ 58,453
610	2019	\$ 518,634	\$ 12,597	\$ 506,037	\$ 60,031	\$ 60,031
611	2020	\$ 506,037	\$ 12,597	\$ 493,440	\$ 59,541	\$ 59,541
612	2021	\$ 493,440	\$ 12,346	\$ 481,094	\$ 55,654	\$ 55,654
613	2022	\$ 481,094	\$ 12,346	\$ 468,749	\$ 54,444	\$ 54,444
614	2023	\$ 468,749	\$ 12,346	\$ 456,403	\$ 53,349	\$ 53,349
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals			\$ 940,100	\$ 940,100	\$ 940,100

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank
 UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
649	Investment	\$ 332,365	Current Year			2023
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			8.86%
651	Service Month (1-12)	2				
652	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	6,647
653	CIAC (Yes or No)	No				
654	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
656	2011	\$ 332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$ 325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$ 318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$ 57,095
659	2014	\$ 311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$ 44,711
660	2015	\$ 304,194	\$ 7,729	\$ 296,464	\$ 41,927	\$ 41,927
661	2016	\$ 296,464	\$ 7,729	\$ 288,735	\$ 41,255	\$ 41,255
662	2017	\$ 288,735	\$ 6,043	\$ 282,692	\$ 37,504	\$ 37,504
663	2018	\$ 282,692	\$ 6,043	\$ 276,649	\$ 31,239	\$ 31,239
664	2019	\$ 276,649	\$ 6,783	\$ 269,866	\$ 32,082	\$ 32,082
665	2020	\$ 269,866	\$ 6,783	\$ 263,083	\$ 31,815	\$ 31,815
666	2021	\$ 263,083	\$ 6,647	\$ 256,436	\$ 29,735	\$ 29,735
667	2022	\$ 256,436	\$ 6,647	\$ 249,788	\$ 29,084	\$ 29,084
668	2023	\$ 249,788	\$ 6,647	\$ 243,141	\$ 28,494	\$ 28,494
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701						
702	Project Totals			\$ 523,423	\$ 523,423	\$ 523,423

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.
UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
703	Investment	\$ 11,400,380	Current Year				2023
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				8.86%
705	Service Month (1-12)	4					
706	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)		\$ 228,008	
707	CIAC (Yes or No)	No					
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
709							
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643	
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259	
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034	
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742	
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,894	\$ 1,450,894	
715	2017	\$ 10,216,465	\$ 207,280	\$ 10,009,185	\$ 1,320,844	\$ 1,320,844	
716	2018	\$ 10,009,185	\$ 207,280	\$ 9,801,906	\$ 1,099,672	\$ 1,099,672	
717	2019	\$ 9,801,906	\$ 232,661	\$ 9,569,245	\$ 1,129,385	\$ 1,129,385	
718	2020	\$ 9,569,245	\$ 232,661	\$ 9,336,584	\$ 1,120,631	\$ 1,120,631	
719	2021	\$ 9,336,584	\$ 228,008	\$ 9,108,576	\$ 1,047,717	\$ 1,047,717	
720	2022	\$ 9,108,576	\$ 228,008	\$ 8,880,569	\$ 1,025,305	\$ 1,025,305	
721	2023	\$ 8,880,569	\$ 228,008	\$ 8,652,561	\$ 1,005,094	\$ 1,005,094	
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
755							
756	Project Totals				\$ 15,852,220	\$ 15,852,220	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line
 UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
757	Investment	\$ 142,934,828	Current Year			2023
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.86%
759	Service Month (1-12)	4				
760	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	2,858,697
761	CIAC (Yes or No)	No				
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
764	2012	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952
765	2013	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668
766	2014	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003
767	2015	\$ 134,994,004	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368
768	2016	\$ 131,669,938	\$ 3,324,066	\$ 128,345,873	\$ 18,220,083	\$ 18,220,083
769	2017	\$ 128,345,873	\$ 2,598,815	\$ 125,747,058	\$ 16,588,420	\$ 16,588,420
770	2018	\$ 125,747,058	\$ 2,598,815	\$ 123,148,243	\$ 13,810,327	\$ 13,810,327
771	2019	\$ 123,148,243	\$ 2,917,037	\$ 120,231,205	\$ 14,183,500	\$ 14,183,500
772	2020	\$ 120,231,205	\$ 2,917,037	\$ 117,314,168	\$ 14,074,081	\$ 14,074,081
773	2021	\$ 117,314,168	\$ 2,858,697	\$ 114,455,471	\$ 13,158,618	\$ 13,158,618
774	2022	\$ 114,455,471	\$ 2,858,697	\$ 111,596,775	\$ 12,877,566	\$ 12,877,566
775	2023	\$ 111,596,775	\$ 2,858,697	\$ 108,738,078	\$ 12,624,165	\$ 12,624,165
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals				\$ 197,934,751	\$ 197,934,751

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,430,632	Current Year			2023
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.86%
813	Service Month (1-12)	4				
814	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	908,613
815	CIAC (Yes or No)	No				
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
817	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
818	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
819	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
820	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093
821	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,791,100	\$ 5,791,100
822	2017	\$ 40,793,655	\$ 826,011	\$ 39,967,644	\$ 5,272,490	\$ 5,272,490
823	2018	\$ 39,967,644	\$ 826,011	\$ 39,141,632	\$ 4,389,496	\$ 4,389,496
824	2019	\$ 39,141,632	\$ 927,156	\$ 38,214,477	\$ 4,508,106	\$ 4,508,106
825	2020	\$ 38,214,477	\$ 927,156	\$ 37,287,321	\$ 4,473,328	\$ 4,473,328
826	2021	\$ 37,287,321	\$ 908,613	\$ 36,378,708	\$ 4,173,567	\$ 4,182,356
827	2022	\$ 36,378,708	\$ 908,613	\$ 35,470,096	\$ 4,093,026	\$ 4,093,026
828	2023	\$ 35,470,096	\$ 908,613	\$ 34,561,483	\$ 4,012,485	\$ 4,012,485
829	2024	\$ -	\$ -	\$ -	\$ -	\$ -
830	2025	\$ -	\$ -	\$ -	\$ -	\$ -
831	2026	\$ -	\$ -	\$ -	\$ -	\$ -
832	2027	\$ -	\$ -	\$ -	\$ -	\$ -
833	2028	\$ -	\$ -	\$ -	\$ -	\$ -
834	2029	\$ -	\$ -	\$ -	\$ -	\$ -
835	2030	\$ -	\$ -	\$ -	\$ -	\$ -
836	2031	\$ -	\$ -	\$ -	\$ -	\$ -
837	2032	\$ -	\$ -	\$ -	\$ -	\$ -
838	2033	\$ -	\$ -	\$ -	\$ -	\$ -
839	2034	\$ -	\$ -	\$ -	\$ -	\$ -
840	2035	\$ -	\$ -	\$ -	\$ -	\$ -
841	2036	\$ -	\$ -	\$ -	\$ -	\$ -
842	2037	\$ -	\$ -	\$ -	\$ -	\$ -
843	2038	\$ -	\$ -	\$ -	\$ -	\$ -
844	2039	\$ -	\$ -	\$ -	\$ -	\$ -
845	2040	\$ -	\$ -	\$ -	\$ -	\$ -
846	2041	\$ -	\$ -	\$ -	\$ -	\$ -
847	2042	\$ -	\$ -	\$ -	\$ -	\$ -
848	2043	\$ -	\$ -	\$ -	\$ -	\$ -
849	2044	\$ -	\$ -	\$ -	\$ -	\$ -
850	2045	\$ -	\$ -	\$ -	\$ -	\$ -
851	2046	\$ -	\$ -	\$ -	\$ -	\$ -
852	2047	\$ -	\$ -	\$ -	\$ -	\$ -
853	2048	\$ -	\$ -	\$ -	\$ -	\$ -
854	2049	\$ -	\$ -	\$ -	\$ -	\$ -
855	2050	\$ -	\$ -	\$ -	\$ -	\$ -
856	2051	\$ -	\$ -	\$ -	\$ -	\$ -
857	2052	\$ -	\$ -	\$ -	\$ -	\$ -
858	2053	\$ -	\$ -	\$ -	\$ -	\$ -
859	2054	\$ -	\$ -	\$ -	\$ -	\$ -
860	2055	\$ -	\$ -	\$ -	\$ -	\$ -
861	2056	\$ -	\$ -	\$ -	\$ -	\$ -
862						
863						
864	Project Totals			\$ 62,839,613	\$ 62,848,402	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,282,392	Current Year			2023
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.86%
867	Service Month (1-12)	6				
868	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	25,648
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
871	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
872	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
873	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
874	2015	\$ 1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349
875	2016	\$ 1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,782	\$ 163,782
876	2017	\$ 1,154,241	\$ 23,316	\$ 1,130,925	\$ 149,131	\$ 149,131
877	2018	\$ 1,130,925	\$ 23,316	\$ 1,107,609	\$ 124,151	\$ 124,151
878	2019	\$ 1,107,609	\$ 26,171	\$ 1,081,437	\$ 127,506	\$ 127,506
879	2020	\$ 1,081,437	\$ 26,171	\$ 1,055,266	\$ 126,528	\$ 126,528
880	2021	\$ 1,055,266	\$ 25,648	\$ 1,029,618	\$ 118,301	\$ 118,301
881	2022	\$ 1,029,618	\$ 25,648	\$ 1,003,970	\$ 115,779	\$ 115,779
882	2023	\$ 1,003,970	\$ 25,648	\$ 978,323	\$ 113,505	\$ 113,505
883	2024	\$ -	\$ -	\$ -	\$ -	\$ -
884	2025	\$ -	\$ -	\$ -	\$ -	\$ -
885	2026	\$ -	\$ -	\$ -	\$ -	\$ -
886	2027	\$ -	\$ -	\$ -	\$ -	\$ -
887	2028	\$ -	\$ -	\$ -	\$ -	\$ -
888	2029	\$ -	\$ -	\$ -	\$ -	\$ -
889	2030	\$ -	\$ -	\$ -	\$ -	\$ -
890	2031	\$ -	\$ -	\$ -	\$ -	\$ -
891	2032	\$ -	\$ -	\$ -	\$ -	\$ -
892	2033	\$ -	\$ -	\$ -	\$ -	\$ -
893	2034	\$ -	\$ -	\$ -	\$ -	\$ -
894	2035	\$ -	\$ -	\$ -	\$ -	\$ -
895	2036	\$ -	\$ -	\$ -	\$ -	\$ -
896	2037	\$ -	\$ -	\$ -	\$ -	\$ -
897	2038	\$ -	\$ -	\$ -	\$ -	\$ -
898	2039	\$ -	\$ -	\$ -	\$ -	\$ -
899	2040	\$ -	\$ -	\$ -	\$ -	\$ -
900	2041	\$ -	\$ -	\$ -	\$ -	\$ -
901	2042	\$ -	\$ -	\$ -	\$ -	\$ -
902	2043	\$ -	\$ -	\$ -	\$ -	\$ -
903	2044	\$ -	\$ -	\$ -	\$ -	\$ -
904	2045	\$ -	\$ -	\$ -	\$ -	\$ -
905	2046	\$ -	\$ -	\$ -	\$ -	\$ -
906	2047	\$ -	\$ -	\$ -	\$ -	\$ -
907	2048	\$ -	\$ -	\$ -	\$ -	\$ -
908	2049	\$ -	\$ -	\$ -	\$ -	\$ -
909	2050	\$ -	\$ -	\$ -	\$ -	\$ -
910	2051	\$ -	\$ -	\$ -	\$ -	\$ -
911	2052	\$ -	\$ -	\$ -	\$ -	\$ -
912	2053	\$ -	\$ -	\$ -	\$ -	\$ -
913	2054	\$ -	\$ -	\$ -	\$ -	\$ -
914	2055	\$ -	\$ -	\$ -	\$ -	\$ -
915	2056	\$ -	\$ -	\$ -	\$ -	\$ -
916						
917						
918	Project Totals				\$ 1,748,934	\$ 1,748,934

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration
 UID - 10876 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2023
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			8.86%
921	Service Month (1-12)	3				
922	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	117,206
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
926	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
927	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
928	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
929	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,509	\$ 744,509
930	2017	\$ 5,240,243	\$ 106,551	\$ 5,133,692	\$ 677,709	\$ 677,709
931	2018	\$ 5,133,692	\$ 106,551	\$ 5,027,141	\$ 564,247	\$ 564,247
932	2019	\$ 5,027,141	\$ 119,598	\$ 4,907,543	\$ 579,492	\$ 579,492
933	2020	\$ 4,907,543	\$ 119,598	\$ 4,787,945	\$ 574,976	\$ 574,976
934	2021	\$ 4,787,945	\$ 117,206	\$ 4,670,739	\$ 537,553	\$ 537,553
935	2022	\$ 4,670,739	\$ 117,206	\$ 4,553,533	\$ 526,035	\$ 526,035
936	2023	\$ 4,553,533	\$ 117,206	\$ 4,436,327	\$ 515,646	\$ 515,646
937	2024	\$ -	\$ -	\$ -	\$ -	\$ -
938	2025	\$ -	\$ -	\$ -	\$ -	\$ -
939	2026	\$ -	\$ -	\$ -	\$ -	\$ -
940	2027	\$ -	\$ -	\$ -	\$ -	\$ -
941	2028	\$ -	\$ -	\$ -	\$ -	\$ -
942	2029	\$ -	\$ -	\$ -	\$ -	\$ -
943	2030	\$ -	\$ -	\$ -	\$ -	\$ -
944	2031	\$ -	\$ -	\$ -	\$ -	\$ -
945	2032	\$ -	\$ -	\$ -	\$ -	\$ -
946	2033	\$ -	\$ -	\$ -	\$ -	\$ -
947	2034	\$ -	\$ -	\$ -	\$ -	\$ -
948	2035	\$ -	\$ -	\$ -	\$ -	\$ -
949	2036	\$ -	\$ -	\$ -	\$ -	\$ -
950	2037	\$ -	\$ -	\$ -	\$ -	\$ -
951	2038	\$ -	\$ -	\$ -	\$ -	\$ -
952	2039	\$ -	\$ -	\$ -	\$ -	\$ -
953	2040	\$ -	\$ -	\$ -	\$ -	\$ -
954	2041	\$ -	\$ -	\$ -	\$ -	\$ -
955	2042	\$ -	\$ -	\$ -	\$ -	\$ -
956	2043	\$ -	\$ -	\$ -	\$ -	\$ -
957	2044	\$ -	\$ -	\$ -	\$ -	\$ -
958	2045	\$ -	\$ -	\$ -	\$ -	\$ -
959	2046	\$ -	\$ -	\$ -	\$ -	\$ -
960	2047	\$ -	\$ -	\$ -	\$ -	\$ -
961	2048	\$ -	\$ -	\$ -	\$ -	\$ -
962	2049	\$ -	\$ -	\$ -	\$ -	\$ -
963	2050	\$ -	\$ -	\$ -	\$ -	\$ -
964	2051	\$ -	\$ -	\$ -	\$ -	\$ -
965	2052	\$ -	\$ -	\$ -	\$ -	\$ -
966	2053	\$ -	\$ -	\$ -	\$ -	\$ -
967	2054	\$ -	\$ -	\$ -	\$ -	\$ -
968	2055	\$ -	\$ -	\$ -	\$ -	\$ -
969	2056	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971	2056	\$ -	\$ -	\$ -	\$ -	\$ -
972	Project Totals			\$	8,226,490	\$ 8,226,490

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration
 UID - 10876A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
973	Investment	\$ 4,457,578	Current Year				2023
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				8.86%
975	Service Month (1-12)	3					
976	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)		\$ 89,152	
977	CIAC (Yes or No)	No					
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363	
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842	
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597	
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243	
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,303	\$ 566,303	
985	2017	\$ 3,985,933	\$ 81,047	\$ 3,904,886	\$ 515,492	\$ 515,492	
986	2018	\$ 3,904,886	\$ 81,047	\$ 3,823,839	\$ 429,188	\$ 429,188	
987	2019	\$ 3,823,839	\$ 90,971	\$ 3,732,868	\$ 440,784	\$ 440,784	
988	2020	\$ 3,732,868	\$ 90,971	\$ 3,641,897	\$ 437,349	\$ 437,349	
989	2021	\$ 3,641,897	\$ 89,152	\$ 3,552,745	\$ 408,884	\$ 408,884	
990	2022	\$ 3,552,745	\$ 89,152	\$ 3,463,594	\$ 400,123	\$ 400,123	
991	2023	\$ 3,463,594	\$ 89,152	\$ 3,374,442	\$ 392,220	\$ 392,220	
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1025							
1026	Project Totals			\$ 6,257,388	\$ 6,257,388	\$ 6,257,388	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation
 UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,216,374	Current Year			2023
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1029	Service Month (1-12)	4				
1030	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 164,327
1031	CIAC (Yes or No)	No				
1032	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$ 1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,931,237	\$ 1,154,766	\$ 1,154,766
1036	2015	\$ 7,931,237	\$ 191,078	\$ 7,740,158	\$ 1,082,489	\$ 1,082,489
1037	2016	\$ 7,740,158	\$ 191,078	\$ 7,549,080	\$ 1,066,149	\$ 1,066,149
1038	2017	\$ 7,549,080	\$ 149,389	\$ 7,399,691	\$ 971,623	\$ 971,623
1039	2018	\$ 7,399,691	\$ 149,389	\$ 7,250,303	\$ 809,299	\$ 809,299
1040	2019	\$ 7,250,303	\$ 167,681	\$ 7,082,622	\$ 831,177	\$ 831,177
1041	2020	\$ 7,082,622	\$ 167,681	\$ 6,914,940	\$ 825,119	\$ 825,119
1042	2021	\$ 6,914,940	\$ 164,327	\$ 6,750,613	\$ 771,629	\$ 771,629
1043	2022	\$ 6,750,613	\$ 164,327	\$ 6,586,285	\$ 755,433	\$ 755,433
1044	2023	\$ 6,586,285	\$ 164,327	\$ 6,421,958	\$ 740,866	\$ 740,866
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1080	Project Totals				\$ 10,140,976	\$ 10,140,976

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation
UID - 11439 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1081	Investment	\$	339,997	Current Year		2023
1082	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		8.86%
1083	Service Month (1-12)		1			
1084	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)	\$	6,800
1085	CIAC (Yes or No)		No			
1086	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
1087						Rev. Req. for SPP Allocation
1088	2013	\$	339,997	\$ 6,493	\$ 333,504	\$ 60,199
1089	2014	\$	333,504	\$ 7,083	\$ 326,421	\$ 47,610
1090	2015	\$	326,421	\$ 7,907	\$ 318,514	\$ 44,626
1091	2016	\$	318,514	\$ 7,907	\$ 310,607	\$ 43,949
1092	2017	\$	310,607	\$ 6,182	\$ 304,425	\$ 40,044
1093	2018	\$	304,425	\$ 6,182	\$ 298,243	\$ 33,329
1094	2019	\$	298,243	\$ 6,939	\$ 291,305	\$ 34,230
1095	2020	\$	291,305	\$ 6,939	\$ 284,366	\$ 33,977
1096	2021	\$	284,366	\$ 6,800	\$ 277,566	\$ 31,772
1097	2022	\$	277,566	\$ 6,800	\$ 270,766	\$ 31,103
1098	2023	\$	270,766	\$ 6,800	\$ 263,966	\$ 30,500
1099	2024	\$	-	\$ -	\$ -	\$ -
1100	2025	\$	-	\$ -	\$ -	\$ -
1101	2026	\$	-	\$ -	\$ -	\$ -
1102	2027	\$	-	\$ -	\$ -	\$ -
1103	2028	\$	-	\$ -	\$ -	\$ -
1104	2029	\$	-	\$ -	\$ -	\$ -
1105	2030	\$	-	\$ -	\$ -	\$ -
1106	2031	\$	-	\$ -	\$ -	\$ -
1107	2032	\$	-	\$ -	\$ -	\$ -
1108	2033	\$	-	\$ -	\$ -	\$ -
1109	2034	\$	-	\$ -	\$ -	\$ -
1110	2035	\$	-	\$ -	\$ -	\$ -
1111	2036	\$	-	\$ -	\$ -	\$ -
1112	2037	\$	-	\$ -	\$ -	\$ -
1113	2038	\$	-	\$ -	\$ -	\$ -
1114	2039	\$	-	\$ -	\$ -	\$ -
1115	2040	\$	-	\$ -	\$ -	\$ -
1116	2041	\$	-	\$ -	\$ -	\$ -
1117	2042	\$	-	\$ -	\$ -	\$ -
1118	2043	\$	-	\$ -	\$ -	\$ -
1119	2044	\$	-	\$ -	\$ -	\$ -
1120	2045	\$	-	\$ -	\$ -	\$ -
1121	2046	\$	-	\$ -	\$ -	\$ -
1122	2047	\$	-	\$ -	\$ -	\$ -
1123	2048	\$	-	\$ -	\$ -	\$ -
1124	2049	\$	-	\$ -	\$ -	\$ -
1125	2050	\$	-	\$ -	\$ -	\$ -
1126	2051	\$	-	\$ -	\$ -	\$ -
1127	2052	\$	-	\$ -	\$ -	\$ -
1128	2053	\$	-	\$ -	\$ -	\$ -
1129	2054	\$	-	\$ -	\$ -	\$ -
1130	2055	\$	-	\$ -	\$ -	\$ -
1131	2056	\$	-	\$ -	\$ -	\$ -
1132	2057	\$	-	\$ -	\$ -	\$ -
1133						
1134	Project Totals				\$	431,338
					\$	431,338

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22: Canadian River Substation - install new 345kV substation
UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 8,859,607	Current Year			2023
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1137	Service Month (1-12)	6				
1138	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	177,192
1139	CIAC (Yes or No)	No				
1140	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1141	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1142	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1143	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610
1144	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,154,018	\$ 1,154,018
1145	2017	\$ 8,170,670	\$ 161,084	\$ 8,009,586	\$ 1,051,921	\$ 1,051,921
1146	2018	\$ 8,009,586	\$ 161,084	\$ 7,848,502	\$ 875,413	\$ 875,413
1147	2019	\$ 7,848,502	\$ 180,808	\$ 7,667,694	\$ 899,080	\$ 899,080
1148	2020	\$ 7,667,694	\$ 180,808	\$ 7,486,885	\$ 892,589	\$ 892,589
1149	2021	\$ 7,486,885	\$ 177,192	\$ 7,309,693	\$ 834,757	\$ 834,757
1150	2022	\$ 7,309,693	\$ 177,192	\$ 7,132,501	\$ 817,285	\$ 817,285
1151	2023	\$ 7,132,501	\$ 177,192	\$ 6,955,309	\$ 801,578	\$ 801,578
1152	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1186						
1187						
1188	Project Totals			\$ 10,672,422	\$ 10,672,422	\$ 10,672,422

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 23: Paoli Substation - upgrade 138kV section of substation
 UID - 10518 (should be 50346A) BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1189	Investment	\$ 472,837	Current Year			2023
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1191	Service Month (1-12)	3				
1192	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	9,457
1193	CIAC (Yes or No)	No				
1194	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1196	2013	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626
1197	2014	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414
1198	2015	\$ 455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248
1199	2016	\$ 444,602	\$ 10,996	\$ 433,606	\$ 61,308	\$ 61,308
1200	2017	\$ 433,606	\$ 8,597	\$ 425,009	\$ 55,870	\$ 55,870
1201	2018	\$ 425,009	\$ 8,597	\$ 416,412	\$ 46,499	\$ 46,499
1202	2019	\$ 416,412	\$ 9,650	\$ 406,762	\$ 47,756	\$ 47,756
1203	2020	\$ 406,762	\$ 9,650	\$ 397,112	\$ 47,406	\$ 47,406
1204	2021	\$ 397,112	\$ 9,457	\$ 387,655	\$ 44,332	\$ 44,332
1205	2022	\$ 387,655	\$ 9,457	\$ 378,199	\$ 43,400	\$ 43,400
1206	2023	\$ 378,199	\$ 9,457	\$ 368,742	\$ 42,562	\$ 42,562
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$	587,420	\$ 587,420

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section
 UID - 50346 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1243	Investment	\$ 960,003	Current Year			2023
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1245	Service Month (1-12)	3				
1246	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	19,200
1247	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1250	2013	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361
1251	2014	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840
1252	2015	\$ 925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383
1253	2016	\$ 902,677	\$ 22,326	\$ 880,352	\$ 124,473	\$ 124,473
1254	2017	\$ 880,352	\$ 17,455	\$ 862,897	\$ 113,433	\$ 113,433
1255	2018	\$ 862,897	\$ 17,455	\$ 845,442	\$ 94,407	\$ 94,407
1256	2019	\$ 845,442	\$ 19,592	\$ 825,850	\$ 96,959	\$ 96,959
1257	2020	\$ 825,850	\$ 19,592	\$ 806,259	\$ 96,149	\$ 96,149
1258	2021	\$ 806,259	\$ 19,200	\$ 787,059	\$ 90,008	\$ 90,008
1259	2022	\$ 787,059	\$ 19,200	\$ 767,858	\$ 88,116	\$ 88,116
1260	2023	\$ 767,858	\$ 19,200	\$ 748,658	\$ 86,414	\$ 86,414
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295						
1296	Project Totals			\$ 1,192,542	\$ 1,192,542	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line
UID - 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1297	Investment	\$ 1,551,082	Current Year			2023
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1299	Service Month (1-12)	1				
1300	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	31,022
1301	CIAC (Yes or No)	No				
1302	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1303	2013	\$ 1,551,082	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529
1304	2014	\$ 1,521,461	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200
1305	2015	\$ 1,489,147	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585
1306	2016	\$ 1,453,075	\$ 36,072	\$ 1,417,004	\$ 200,495	\$ 200,495
1307	2017	\$ 1,417,004	\$ 28,201	\$ 1,388,802	\$ 182,681	\$ 182,681
1308	2018	\$ 1,388,802	\$ 28,201	\$ 1,360,601	\$ 152,049	\$ 152,049
1309	2019	\$ 1,360,601	\$ 31,655	\$ 1,328,946	\$ 156,159	\$ 156,159
1310	2020	\$ 1,328,946	\$ 31,655	\$ 1,297,291	\$ 155,004	\$ 155,004
1311	2021	\$ 1,297,291	\$ 31,022	\$ 1,266,269	\$ 144,947	\$ 144,947
1312	2022	\$ 1,266,269	\$ 31,022	\$ 1,235,248	\$ 141,891	\$ 141,891
1313	2023	\$ 1,235,248	\$ 31,022	\$ 1,204,226	\$ 139,142	\$ 139,142
1314	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1348						
1349						
1350	Project Totals			\$	1,967,681	\$ 1,967,681

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2023
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1353	Service Month (1-12)	1				
1354	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 46,532
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1357						
1358	2013	\$ 2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794	\$ 411,794
1359	2014	\$ 2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799	\$ 325,799
1360	2015	\$ 2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377	\$ 305,377
1361	2016	\$ 2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,743	\$ 300,743
1362	2017	\$ 2,125,504	\$ 42,302	\$ 2,083,202	\$ 274,021	\$ 274,021
1363	2018	\$ 2,083,202	\$ 42,302	\$ 2,040,900	\$ 228,073	\$ 228,073
1364	2019	\$ 2,040,900	\$ 47,482	\$ 1,993,418	\$ 234,238	\$ 234,238
1365	2020	\$ 1,993,418	\$ 47,482	\$ 1,945,936	\$ 232,506	\$ 232,506
1366	2021	\$ 1,945,936	\$ 46,532	\$ 1,899,403	\$ 217,421	\$ 217,421
1367	2022	\$ 1,899,403	\$ 46,532	\$ 1,852,871	\$ 212,837	\$ 212,837
1368	2023	\$ 1,852,871	\$ 46,532	\$ 1,806,338	\$ 208,712	\$ 208,712
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$ 2,951,521	\$ 2,951,521	\$ 2,951,521

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen
 UID - 11339 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1405	Investment	\$ 101,258	Current Year			2023
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1407	Service Month (1-12)	12				
1408	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	2,025
1409	CIAC (Yes or No)	No				
1410	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1411	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036
1412	2014	\$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417
1413	2015	\$ 99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511
1414	2016	\$ 96,794	\$ 2,355	\$ 94,439	\$ 13,310	\$ 13,310
1415	2017	\$ 94,439	\$ 1,841	\$ 92,598	\$ 12,139	\$ 12,139
1416	2018	\$ 92,598	\$ 1,841	\$ 90,757	\$ 10,100	\$ 10,100
1417	2019	\$ 90,757	\$ 2,066	\$ 88,690	\$ 10,373	\$ 10,373
1418	2020	\$ 88,690	\$ 2,066	\$ 86,624	\$ 10,301	\$ 10,301
1419	2021	\$ 86,624	\$ 2,025	\$ 84,599	\$ 9,634	\$ 9,634
1420	2022	\$ 84,599	\$ 2,025	\$ 82,573	\$ 9,434	\$ 9,434
1421	2023	\$ 82,573	\$ 2,025	\$ 80,548	\$ 9,255	\$ 9,255
1422	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1456						
1457						
1458	Project Totals				\$ 113,511	\$ 113,511

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 28: Lula Substation - install 9 MVA of 69 kV capacitors
UID - 50408 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1459	Investment	\$ 611,252	Current Year			2023
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1461	Service Month (1-12)	6				
1462	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	12,225
1463	CIAC (Yes or No)	No				
1464	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1465	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882
1466	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246
1467	2015	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833
1468	2016	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,619	\$ 79,619
1469	2017	\$ 563,720	\$ 11,114	\$ 552,606	\$ 72,575	\$ 72,575
1470	2018	\$ 552,606	\$ 11,114	\$ 541,493	\$ 60,397	\$ 60,397
1471	2019	\$ 541,493	\$ 12,475	\$ 529,018	\$ 62,030	\$ 62,030
1472	2020	\$ 529,018	\$ 12,475	\$ 516,544	\$ 61,583	\$ 61,583
1473	2021	\$ 516,544	\$ 12,225	\$ 504,319	\$ 57,593	\$ 57,593
1474	2022	\$ 504,319	\$ 12,225	\$ 492,094	\$ 56,387	\$ 56,387
1475	2023	\$ 492,094	\$ 12,225	\$ 479,869	\$ 55,303	\$ 55,303
1476	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1510						
1511						
1512	Project Totals				\$ 734,449	\$ 734,449

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.
 UID - 50529 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1513	Investment	\$ 917,217	Current Year			2023
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1515	Service Month (1-12)	12				
1516	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	18,344
1517	CIAC (Yes or No)	No				
1518	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1521	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1522	2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382
1523	2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,568	\$ 120,568
1524	2017	\$ 855,447	\$ 16,677	\$ 838,770	\$ 109,955	\$ 109,955
1525	2018	\$ 838,770	\$ 16,677	\$ 822,094	\$ 91,490	\$ 91,490
1526	2019	\$ 822,094	\$ 18,719	\$ 803,375	\$ 93,965	\$ 93,965
1527	2020	\$ 803,375	\$ 18,719	\$ 784,656	\$ 93,305	\$ 93,305
1528	2021	\$ 784,656	\$ 18,344	\$ 766,312	\$ 87,270	\$ 87,270
1529	2022	\$ 766,312	\$ 18,344	\$ 747,968	\$ 85,459	\$ 85,459
1530	2023	\$ 747,968	\$ 18,344	\$ 729,623	\$ 83,833	\$ 83,833
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals				\$ 1,028,611	\$ 1,028,611

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes
 UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1567	Investment	\$ 2,924,076	Current Year				2023
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				8.86%
1569	Service Month (1-12)	12					
1570	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$	58,482
1571	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 381,818	\$	381,818
1575	2014	\$ 2,924,076	\$ 64,976	\$ 2,859,100	\$ 442,551	\$	442,551
1576	2015	\$ 2,859,100	\$ 67,998	\$ 2,791,102	\$ 389,671	\$	389,671
1577	2016	\$ 2,791,102	\$ 67,998	\$ 2,723,103	\$ 383,884	\$	383,884
1578	2017	\$ 2,723,103	\$ 53,162	\$ 2,669,941	\$ 350,071	\$	350,071
1579	2018	\$ 2,669,941	\$ 53,162	\$ 2,616,779	\$ 291,306	\$	291,306
1580	2019	\$ 2,616,779	\$ 59,675	\$ 2,557,104	\$ 299,183	\$	299,183
1581	2020	\$ 2,557,104	\$ 59,675	\$ 2,497,429	\$ 297,077	\$	297,077
1582	2021	\$ 2,497,429	\$ 58,482	\$ 2,438,947	\$ 277,856	\$	277,856
1583	2022	\$ 2,438,947	\$ 58,482	\$ 2,380,466	\$ 272,083	\$	272,083
1584	2023	\$ 2,380,466	\$ 58,482	\$ 2,321,984	\$ 266,899	\$	266,899
1585	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1586	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1587	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1588	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1589	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1590	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1591	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1592	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1593	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1594	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1595	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1596	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1597	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1598	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1599	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1600	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1601	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1602	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1603	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1604	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1605	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1606	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1607	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1608	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1609	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1610	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1611	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1612	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1613	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1614	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1615	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1616	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1617	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1618	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1619							
1620	Project Totals			\$	3,652,397	\$	3,652,397

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.
 UID - 11129, 11130, 11131 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 6,020,116	Current Year			2023
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
1623	Service Month (1-12)	12				
1624	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 120,402
1625	CIAC (Yes or No)	No				
1626						
1627						
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1671						
1672						
1673						
1674	Project Totals				\$ 6,763,964	\$ 6,763,964

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors
 UID - 50098 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1675	Investment	\$ 693,192	Current Year			2023
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
1677	Service Month (1-12)	2				
1678	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	13,864
1679	CIAC (Yes or No)	No				
1680	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463
1683	2015	\$ 681,157	\$ 16,121	\$ 665,037	\$ 92,765	\$ 92,765
1684	2016	\$ 665,037	\$ 16,121	\$ 648,916	\$ 91,396	\$ 91,396
1685	2017	\$ 648,916	\$ 12,603	\$ 636,312	\$ 83,364	\$ 83,364
1686	2018	\$ 636,312	\$ 12,603	\$ 623,709	\$ 69,361	\$ 69,361
1687	2019	\$ 623,709	\$ 14,147	\$ 609,562	\$ 71,237	\$ 71,237
1688	2020	\$ 609,562	\$ 14,147	\$ 595,415	\$ 70,742	\$ 70,742
1689	2021	\$ 595,415	\$ 13,864	\$ 581,551	\$ 66,169	\$ 66,169
1690	2022	\$ 581,551	\$ 13,864	\$ 567,687	\$ 64,799	\$ 64,799
1691	2023	\$ 567,687	\$ 13,864	\$ 553,824	\$ 63,570	\$ 63,570
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals				\$ 762,867	\$ 762,867

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1729	Investment	\$ 2,135,306	Current Year			2023
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
1731	Service Month (1-12)	3				
1732	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	42,706
1733	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1734	2014	\$ 2,135,306	\$ 31,806	\$ 2,103,500	\$ 247,812	\$ 247,812
1735	2015	\$ 2,103,500	\$ 49,088	\$ 2,054,412	\$ 283,021	\$ 283,021
1736	2016	\$ 2,054,412	\$ 49,088	\$ 2,005,325	\$ 278,854	\$ 278,854
1737	2017	\$ 2,005,325	\$ 38,824	\$ 1,966,501	\$ 257,501	\$ 257,501
1738	2018	\$ 1,966,501	\$ 38,824	\$ 1,927,677	\$ 214,237	\$ 214,237
1739	2019	\$ 1,927,677	\$ 43,578	\$ 1,884,100	\$ 220,032	\$ 220,032
1740	2020	\$ 1,884,100	\$ 43,578	\$ 1,840,522	\$ 218,516	\$ 218,516
1741	2021	\$ 1,840,522	\$ 42,706	\$ 1,797,816	\$ 204,395	\$ 204,395
1742	2022	\$ 1,797,816	\$ 42,706	\$ 1,755,110	\$ 200,175	\$ 200,175
1743	2023	\$ 1,755,110	\$ 42,706	\$ 1,712,404	\$ 196,390	\$ 196,390
1744	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781	Project Totals			\$ 2,320,933	\$ 2,320,933	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC
UID - 10792 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment	\$ 7,449,800	Current Year			2023
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
1785	Service Month (1-12)	4				
1786	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 148,996
1787	CIAC (Yes or No)	No				
1788						
1789						
1790	2014	\$ 7,449,800	\$ 103,463	\$ 7,346,337	\$ 786,494	\$ 786,494
1791	2015	\$ 7,346,337	\$ 173,239	\$ 7,173,098	\$ 999,836	\$ 999,836
1792	2016	\$ 7,173,098	\$ 173,239	\$ 6,999,859	\$ 985,136	\$ 985,136
1793	2017	\$ 6,999,859	\$ 135,451	\$ 6,864,408	\$ 898,776	\$ 898,776
1794	2018	\$ 6,864,408	\$ 135,451	\$ 6,728,957	\$ 747,765	\$ 747,765
1795	2019	\$ 6,728,957	\$ 152,037	\$ 6,576,920	\$ 767,989	\$ 767,989
1796	2020	\$ 6,576,920	\$ 152,037	\$ 6,424,884	\$ 762,706	\$ 762,706
1797	2021	\$ 6,424,884	\$ 148,996	\$ 6,275,888	\$ 713,423	\$ 713,423
1798	2022	\$ 6,275,888	\$ 148,996	\$ 6,126,892	\$ 698,700	\$ 698,700
1799	2023	\$ 6,126,892	\$ 148,996	\$ 5,977,896	\$ 685,493	\$ 685,493
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$ 8,046,318	\$ 8,046,318	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line
 UID - 50587 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1837	Investment	\$ 5,972,510	Current Year			2023
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
1839	Service Month (1-12)	4				
1840	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	119,450
1841	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1844	2014	\$ 5,972,510	\$ 82,877	\$ 5,889,633	\$ 630,007	\$ 630,007
1845	2015	\$ 5,889,633	\$ 138,771	\$ 5,750,862	\$ 800,902	\$ 800,902
1846	2016	\$ 5,750,862	\$ 138,771	\$ 5,612,092	\$ 789,126	\$ 789,126
1847	2017	\$ 5,612,092	\$ 108,591	\$ 5,503,501	\$ 720,583	\$ 720,583
1848	2018	\$ 5,503,501	\$ 108,591	\$ 5,394,909	\$ 599,511	\$ 599,511
1849	2019	\$ 5,394,909	\$ 121,888	\$ 5,273,022	\$ 615,725	\$ 615,725
1850	2020	\$ 5,273,022	\$ 121,888	\$ 5,151,134	\$ 611,490	\$ 611,490
1851	2021	\$ 5,151,134	\$ 119,450	\$ 5,031,683	\$ 571,978	\$ 571,978
1852	2022	\$ 5,031,683	\$ 119,450	\$ 4,912,233	\$ 560,175	\$ 560,175
1853	2023	\$ 4,912,233	\$ 119,450	\$ 4,792,783	\$ 549,587	\$ 549,587
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 6,449,084	\$ 6,449,084	\$ 6,449,084

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kv section in new substation
UID - 50586 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	Investment \$ 6,796,769	Current Year			2023	
1892	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation				8.86%
1893	Service Month (1-12) 4					
1894	Useful Life 50	Annual Depreciation Expense (Investment / Useful Life)				\$ 135,935
1895	CIAC (Yes or No) No					
1896						
1897						
1898	2014	\$ 6,796,769	\$ 93,970	\$ 6,702,799	\$ 714,333	\$ 714,333
1899	2015	\$ 6,702,799	\$ 158,071	\$ 6,544,728	\$ 908,787	\$ 908,787
1900	2016	\$ 6,544,728	\$ 158,071	\$ 6,386,656	\$ 895,352	\$ 895,352
1901	2017	\$ 6,386,656	\$ 123,578	\$ 6,263,079	\$ 820,035	\$ 820,035
1902	2018	\$ 6,263,079	\$ 123,578	\$ 6,139,501	\$ 682,253	\$ 682,253
1903	2019	\$ 6,139,501	\$ 138,710	\$ 6,000,791	\$ 700,705	\$ 700,705
1904	2020	\$ 6,000,791	\$ 138,710	\$ 5,862,082	\$ 695,886	\$ 695,886
1905	2021	\$ 5,862,082	\$ 135,935	\$ 5,726,147	\$ 650,920	\$ 650,920
1906	2022	\$ 5,726,147	\$ 135,935	\$ 5,590,211	\$ 637,488	\$ 637,488
1907	2023	\$ 5,590,211	\$ 135,935	\$ 5,454,276	\$ 625,438	\$ 625,438
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 7,331,196	\$ 7,331,196	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945						2023
1946	\$ 2,798,276					8.86%
1947	2014					
1948	4					
1949	50					
1950	No					
1951						
1952	\$ 2,798,276	\$ 38,866	\$ 2,759,410	\$ 295,448	\$ 295,448	
1953	\$ 2,759,410	\$ 65,078	\$ 2,694,332	\$ 375,590	\$ 375,590	
1954	\$ 2,694,332	\$ 65,078	\$ 2,629,254	\$ 370,068	\$ 370,068	
1955	\$ 2,629,254	\$ 50,878	\$ 2,578,377	\$ 337,595	\$ 337,595	
1956	\$ 2,578,377	\$ 50,878	\$ 2,527,499	\$ 280,872	\$ 280,872	
1957	\$ 2,527,499	\$ 57,108	\$ 2,470,391	\$ 288,469	\$ 288,469	
1958	\$ 2,470,391	\$ 57,108	\$ 2,413,284	\$ 286,484	\$ 286,484	
1959	\$ 2,413,284	\$ 55,966	\$ 2,357,318	\$ 267,973	\$ 267,973	
1960	\$ 2,357,318	\$ 55,966	\$ 2,301,353	\$ 262,443	\$ 262,443	
1961	\$ 2,301,353	\$ 55,966	\$ 2,245,387	\$ 257,482	\$ 257,482	
1962	\$ -	\$ -	\$ -	\$ -	\$ -	
1963	\$ -	\$ -	\$ -	\$ -	\$ -	
1964	\$ -	\$ -	\$ -	\$ -	\$ -	
1965	\$ -	\$ -	\$ -	\$ -	\$ -	
1966	\$ -	\$ -	\$ -	\$ -	\$ -	
1967	\$ -	\$ -	\$ -	\$ -	\$ -	
1968	\$ -	\$ -	\$ -	\$ -	\$ -	
1969	\$ -	\$ -	\$ -	\$ -	\$ -	
1970	\$ -	\$ -	\$ -	\$ -	\$ -	
1971	\$ -	\$ -	\$ -	\$ -	\$ -	
1972	\$ -	\$ -	\$ -	\$ -	\$ -	
1973	\$ -	\$ -	\$ -	\$ -	\$ -	
1974	\$ -	\$ -	\$ -	\$ -	\$ -	
1975	\$ -	\$ -	\$ -	\$ -	\$ -	
1976	\$ -	\$ -	\$ -	\$ -	\$ -	
1977	\$ -	\$ -	\$ -	\$ -	\$ -	
1978	\$ -	\$ -	\$ -	\$ -	\$ -	
1979	\$ -	\$ -	\$ -	\$ -	\$ -	
1980	\$ -	\$ -	\$ -	\$ -	\$ -	
1981	\$ -	\$ -	\$ -	\$ -	\$ -	
1982	\$ -	\$ -	\$ -	\$ -	\$ -	
1983	\$ -	\$ -	\$ -	\$ -	\$ -	
1984	\$ -	\$ -	\$ -	\$ -	\$ -	
1985	\$ -	\$ -	\$ -	\$ -	\$ -	
1986	\$ -	\$ -	\$ -	\$ -	\$ -	
1987	\$ -	\$ -	\$ -	\$ -	\$ -	
1988	\$ -	\$ -	\$ -	\$ -	\$ -	
1989	\$ -	\$ -	\$ -	\$ -	\$ -	
1990	\$ -	\$ -	\$ -	\$ -	\$ -	
1991	\$ -	\$ -	\$ -	\$ -	\$ -	
1992	\$ -	\$ -	\$ -	\$ -	\$ -	
1993	\$ -	\$ -	\$ -	\$ -	\$ -	
1994	\$ -	\$ -	\$ -	\$ -	\$ -	
1995	\$ -	\$ -	\$ -	\$ -	\$ -	
1996	\$ -	\$ -	\$ -	\$ -	\$ -	
1997	\$ -	\$ -	\$ -	\$ -	\$ -	
1998						
Project Totals				\$ 3,022,424	\$ 3,022,424	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation
UID - 50589 **100% Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1999						2023
2000	\$ 3,304,946					8.86%
2001	2014					
2002	4					
2003	50					
2004	No					
2005						
2006	\$ 3,304,946	\$ 45,878	\$ 3,259,068	\$ 348,751	\$ 348,751	
2007	\$ 3,259,068	\$ 76,819	\$ 3,182,249	\$ 443,353	\$ 443,353	
2008	\$ 3,182,249	\$ 76,819	\$ 3,105,430	\$ 436,835	\$ 436,835	
2009	\$ 3,105,430	\$ 60,090	\$ 3,045,340	\$ 398,733	\$ 398,733	
2010	\$ 3,045,340	\$ 60,090	\$ 2,985,250	\$ 331,738	\$ 331,738	
2011	\$ 2,985,250	\$ 67,448	\$ 2,917,802	\$ 340,711	\$ 340,711	
2012	\$ 2,917,802	\$ 67,448	\$ 2,850,355	\$ 338,367	\$ 338,367	
2013	\$ 2,850,355	\$ 66,099	\$ 2,784,256	\$ 316,503	\$ 316,503	
2014	\$ 2,784,256	\$ 66,099	\$ 2,718,157	\$ 309,972	\$ 309,972	
2015	\$ 2,718,157	\$ 66,099	\$ 2,652,058	\$ 304,112	\$ 304,112	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 3,569,075	\$ 3,569,075	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2023
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
2055	Service Month (1-12)	7				
2056	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	42,523
2057	CIAC (Yes or No)	No				
2058	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2059						
2060	2014	\$ 2,126,169	\$ 18,456	\$ 2,107,713	\$ 149,027	\$ 149,027
2061	2015	\$ 2,107,713	\$ 49,446	\$ 2,058,267	\$ 286,633	\$ 286,633
2062	2016	\$ 2,058,267	\$ 49,446	\$ 2,008,821	\$ 282,445	\$ 282,445
2063	2017	\$ 2,008,821	\$ 38,658	\$ 1,970,163	\$ 257,729	\$ 257,729
2064	2018	\$ 1,970,163	\$ 38,658	\$ 1,931,506	\$ 214,409	\$ 214,409
2065	2019	\$ 1,931,506	\$ 43,391	\$ 1,888,115	\$ 220,208	\$ 220,208
2066	2020	\$ 1,888,115	\$ 43,391	\$ 1,844,723	\$ 218,715	\$ 218,715
2067	2021	\$ 1,844,723	\$ 42,523	\$ 1,802,200	\$ 204,594	\$ 204,594
2068	2022	\$ 1,802,200	\$ 42,523	\$ 1,759,677	\$ 200,389	\$ 200,389
2069	2023	\$ 1,759,677	\$ 42,523	\$ 1,717,153	\$ 196,620	\$ 196,620
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals				\$ 2,230,769	\$ 2,230,769

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line
UID - 50590 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	Investment	\$ 5,683,930	Current Year		2023	
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
2109	Service Month (1-12)	10				
2110	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 113,679
2111	CIAC (Yes or No)	No				
2112	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2113	2014	\$ 5,683,930	\$ 19,714	\$ 5,664,216	\$ 194,658	\$ 194,658
2114	2015	\$ 5,664,216	\$ 132,110	\$ 5,532,105	\$ 768,858	\$ 768,858
2115	2016	\$ 5,532,105	\$ 132,110	\$ 5,399,995	\$ 757,687	\$ 757,687
2116	2017	\$ 5,399,995	\$ 103,344	\$ 5,296,651	\$ 692,270	\$ 692,270
2117	2018	\$ 5,296,651	\$ 103,344	\$ 5,193,307	\$ 575,865	\$ 575,865
2118	2019	\$ 5,193,307	\$ 115,999	\$ 5,077,308	\$ 591,443	\$ 591,443
2119	2020	\$ 5,077,308	\$ 115,999	\$ 4,961,310	\$ 587,493	\$ 587,493
2120	2021	\$ 4,961,310	\$ 113,679	\$ 4,847,631	\$ 549,591	\$ 549,591
2121	2022	\$ 4,847,631	\$ 113,679	\$ 4,733,952	\$ 538,344	\$ 538,344
2122	2023	\$ 4,733,952	\$ 113,679	\$ 4,620,274	\$ 528,268	\$ 528,268
2123	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2159	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2160	Project Totals			\$ 5,784,478	\$ 5,784,478	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities
 at Woodward District EHV
 UID - 11244 & 11245 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 170,769,311	Current Year			2023
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
2163	Service Month (1-12)	4				
2164	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,415,386
2165	CIAC (Yes or No)	No				
2166	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2167						
2168	2014	\$ 170,769,311	\$ 2,619,831	\$ 168,149,480	\$ 17,829,223	\$ 17,829,223
2169	2015	\$ 168,149,480	\$ 3,929,746	\$ 164,219,735	\$ 22,649,075	\$ 22,649,075
2170	2016	\$ 164,219,735	\$ 3,929,746	\$ 160,289,989	\$ 22,315,426	\$ 22,315,426
2171	2017	\$ 160,289,989	\$ 3,104,408	\$ 157,185,581	\$ 20,580,712	\$ 20,580,712
2172	2018	\$ 157,185,581	\$ 3,104,897	\$ 154,080,685	\$ 17,125,915	\$ 17,125,915
2173	2019	\$ 154,080,685	\$ 3,485,088	\$ 150,595,597	\$ 17,589,089	\$ 17,589,089
2174	2020	\$ 150,595,597	\$ 3,485,088	\$ 147,110,509	\$ 17,467,765	\$ 17,467,765
2175	2021	\$ 147,110,509	\$ 3,415,386	\$ 143,695,122	\$ 16,338,887	\$ 16,338,887
2176	2022	\$ 143,695,122	\$ 3,415,386	\$ 140,279,736	\$ 16,001,446	\$ 16,001,446
2177	2023	\$ 140,279,736	\$ 3,415,386	\$ 136,864,350	\$ 15,698,699	\$ 15,698,699
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals				\$ 183,596,235	\$ 183,596,235

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
 UID - 11246 & 11247 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 136,521,855	Current Year	2023		
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	8.86%		
2217	Service Month (1-12)	10				
2218	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,730,437		
2219	CIAC (Yes or No)	No				
2220	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2221	2014	\$ 136,521,855	\$ 529,454	\$ 135,992,401	\$ 4,683,230	\$ 4,683,230
2222	2015	\$ 135,992,401	\$ 3,176,722	\$ 132,815,679	\$ 18,489,889	\$ 18,489,889
2223	2016	\$ 132,815,679	\$ 3,176,722	\$ 129,638,957	\$ 18,221,301	\$ 18,221,301
2224	2017	\$ 129,638,957	\$ 2,482,216	\$ 127,156,742	\$ 16,620,627	\$ 16,620,627
2225	2018	\$ 127,156,742	\$ 2,482,216	\$ 124,674,526	\$ 13,825,979	\$ 13,825,979
2226	2019	\$ 124,674,526	\$ 2,786,160	\$ 121,888,366	\$ 14,199,990	\$ 14,199,990
2227	2020	\$ 121,888,366	\$ 2,786,160	\$ 119,102,206	\$ 14,105,019	\$ 14,105,019
2228	2021	\$ 119,102,206	\$ 2,730,437	\$ 116,371,769	\$ 13,194,980	\$ 13,194,980
2229	2022	\$ 116,371,769	\$ 2,730,437	\$ 113,641,332	\$ 12,924,856	\$ 12,924,856
2230	2023	\$ 113,641,332	\$ 2,730,437	\$ 110,910,894	\$ 12,682,824	\$ 12,682,824
2231	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2266						
2267						
2268	Project Totals				\$ 138,948,694	\$ 138,948,694

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line
UID - 50625 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year		2023	
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.86%
2271	Service Month (1-12)	5				
2272	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 158,786
2273	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2276	2015	\$ 7,939,291	\$ 105,911	\$ 7,833,380	\$ 696,560	\$ 696,560
2277	2016	\$ 7,833,380	\$ 181,562	\$ 7,651,818	\$ 1,053,551	\$ 1,053,551
2278	2017	\$ 7,651,818	\$ 144,351	\$ 7,507,468	\$ 978,976	\$ 978,976
2279	2018	\$ 7,507,468	\$ 144,351	\$ 7,363,117	\$ 814,198	\$ 814,198
2280	2019	\$ 7,363,117	\$ 162,026	\$ 7,201,091	\$ 836,229	\$ 836,229
2281	2020	\$ 7,201,091	\$ 162,026	\$ 7,039,064	\$ 830,859	\$ 830,859
2282	2021	\$ 7,039,064	\$ 158,786	\$ 6,880,278	\$ 777,366	\$ 777,366
2283	2022	\$ 6,880,278	\$ 158,786	\$ 6,721,493	\$ 761,630	\$ 761,630
2284	2023	\$ 6,721,493	\$ 158,786	\$ 6,562,707	\$ 747,555	\$ 747,555
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 7,496,924	\$ 7,496,924	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
 UID - 50627 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details							
2323	Investment	\$ 3,462,536	Current Year					2023
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation					8.86%
2325	Service Month (1-12)	5						
2326	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$		69,251
2327	CIAC (Yes or No)	No						
2328	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation	
2329	2015	\$ 3,462,536	\$ 46,496	\$ 3,416,040	\$ 305,795		\$ 305,795	
2330	2016	\$ 3,416,040	\$ 79,707	\$ 3,336,333	\$ 462,517		\$ 462,517	
2331	2017	\$ 3,336,333	\$ 62,938	\$ 3,273,395	\$ 426,748		\$ 426,748	
2332	2018	\$ 3,273,395	\$ 62,955	\$ 3,210,439	\$ 355,020		\$ 355,020	
2333	2019	\$ 3,210,439	\$ 70,664	\$ 3,139,775	\$ 364,627		\$ 364,627	
2334	2020	\$ 3,139,775	\$ 70,664	\$ 3,069,111	\$ 362,283		\$ 362,283	
2335	2021	\$ 3,069,111	\$ 69,251	\$ 2,999,861	\$ 338,958		\$ 338,958	
2336	2022	\$ 2,999,861	\$ 69,251	\$ 2,930,610	\$ 332,095		\$ 332,095	
2337	2023	\$ 2,930,610	\$ 69,251	\$ 2,861,359	\$ 325,957		\$ 325,957	
2338	2024	\$ -	\$ -	\$ -	\$ -		\$ -	
2339	2025	\$ -	\$ -	\$ -	\$ -		\$ -	
2340	2026	\$ -	\$ -	\$ -	\$ -		\$ -	
2341	2027	\$ -	\$ -	\$ -	\$ -		\$ -	
2342	2028	\$ -	\$ -	\$ -	\$ -		\$ -	
2343	2029	\$ -	\$ -	\$ -	\$ -		\$ -	
2344	2030	\$ -	\$ -	\$ -	\$ -		\$ -	
2345	2031	\$ -	\$ -	\$ -	\$ -		\$ -	
2346	2032	\$ -	\$ -	\$ -	\$ -		\$ -	
2347	2033	\$ -	\$ -	\$ -	\$ -		\$ -	
2348	2034	\$ -	\$ -	\$ -	\$ -		\$ -	
2349	2035	\$ -	\$ -	\$ -	\$ -		\$ -	
2350	2036	\$ -	\$ -	\$ -	\$ -		\$ -	
2351	2037	\$ -	\$ -	\$ -	\$ -		\$ -	
2352	2038	\$ -	\$ -	\$ -	\$ -		\$ -	
2353	2039	\$ -	\$ -	\$ -	\$ -		\$ -	
2354	2040	\$ -	\$ -	\$ -	\$ -		\$ -	
2355	2041	\$ -	\$ -	\$ -	\$ -		\$ -	
2356	2042	\$ -	\$ -	\$ -	\$ -		\$ -	
2357	2043	\$ -	\$ -	\$ -	\$ -		\$ -	
2358	2044	\$ -	\$ -	\$ -	\$ -		\$ -	
2359	2045	\$ -	\$ -	\$ -	\$ -		\$ -	
2360	2046	\$ -	\$ -	\$ -	\$ -		\$ -	
2361	2047	\$ -	\$ -	\$ -	\$ -		\$ -	
2362	2048	\$ -	\$ -	\$ -	\$ -		\$ -	
2363	2049	\$ -	\$ -	\$ -	\$ -		\$ -	
2364	2050	\$ -	\$ -	\$ -	\$ -		\$ -	
2365	2051	\$ -	\$ -	\$ -	\$ -		\$ -	
2366	2052	\$ -	\$ -	\$ -	\$ -		\$ -	
2367	2053	\$ -	\$ -	\$ -	\$ -		\$ -	
2368	2054	\$ -	\$ -	\$ -	\$ -		\$ -	
2369	2055	\$ -	\$ -	\$ -	\$ -		\$ -	
2370	2056	\$ -	\$ -	\$ -	\$ -		\$ -	
2371	2057	\$ -	\$ -	\$ -	\$ -		\$ -	
2372	2058	\$ -	\$ -	\$ -	\$ -		\$ -	
2373	2059	\$ -	\$ -	\$ -	\$ -		\$ -	
2374								
2375								
2376	Project Totals				\$ 3,274,000		\$ 3,274,000	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station
UID - 50629 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	Investment	\$ 2,641,759	Current Year			2023
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.86%
2379	Service Month (1-12)	5				
2380	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 52,835
2381	CIAC (Yes or No)	No				
2382	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2383						
2384	2015	\$ 2,641,759	\$ 37,064	\$ 2,604,695	\$ 243,766	\$ 243,766
2385	2016	\$ 2,604,695	\$ 63,539	\$ 2,541,156	\$ 368,698	\$ 368,698
2386	2017	\$ 2,541,156	\$ 47,714	\$ 2,493,442	\$ 322,976	\$ 322,976
2387	2018	\$ 2,493,442	\$ 48,032	\$ 2,445,410	\$ 270,503	\$ 270,503
2388	2019	\$ 2,445,410	\$ 53,913	\$ 2,391,497	\$ 277,822	\$ 277,822
2389	2020	\$ 2,391,497	\$ 53,913	\$ 2,337,584	\$ 276,029	\$ 276,029
2390	2021	\$ 2,337,584	\$ 52,835	\$ 2,284,748	\$ 258,253	\$ 258,253
2391	2022	\$ 2,284,748	\$ 52,835	\$ 2,231,913	\$ 253,018	\$ 253,018
2392	2023	\$ 2,231,913	\$ 52,835	\$ 2,179,078	\$ 248,335	\$ 248,335
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals			\$ 2,519,402	\$ 2,519,402	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer
UID - 11496 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2431	Investment	\$ 7,581,562	Current Year			2023
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.86%
2433	Service Month (1-12)	5				
2434	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 151,631
2435	CIAC (Yes or No)	No				
2436	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2437						
2438	2015	\$ 7,581,562	\$ 103,630	\$ 7,477,932	\$ 681,560	\$ 681,560
2439	2016	\$ 7,477,932	\$ 177,652	\$ 7,300,280	\$ 1,030,865	\$ 1,030,865
2440	2017	\$ 7,300,280	\$ 137,847	\$ 7,162,433	\$ 934,121	\$ 934,121
2441	2018	\$ 7,162,433	\$ 137,847	\$ 7,024,587	\$ 776,902	\$ 776,902
2442	2019	\$ 7,024,587	\$ 154,726	\$ 6,869,861	\$ 797,924	\$ 797,924
2443	2020	\$ 6,869,861	\$ 154,726	\$ 6,715,135	\$ 792,787	\$ 792,787
2444	2021	\$ 6,715,135	\$ 151,631	\$ 6,563,504	\$ 741,738	\$ 741,738
2445	2022	\$ 6,563,504	\$ 151,631	\$ 6,411,873	\$ 726,713	\$ 726,713
2446	2023	\$ 6,411,873	\$ 151,631	\$ 6,260,241	\$ 713,272	\$ 713,272
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals				\$ 7,195,883	\$ 7,195,883

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities
UID - 11496A **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2485	Investment	\$ 5,054,375	Current Year			2023
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			8.86%
2487	Service Month (1-12)	5				
2488	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	101,087
2489	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2492	2015	\$ 5,054,375	\$ 69,087	\$ 4,985,288	\$ 454,373	\$ 454,373
2493	2016	\$ 4,985,288	\$ 118,435	\$ 4,866,853	\$ 687,243	\$ 687,243
2494	2017	\$ 4,866,853	\$ 91,898	\$ 4,774,956	\$ 622,747	\$ 622,747
2495	2018	\$ 4,774,956	\$ 91,898	\$ 4,683,058	\$ 517,935	\$ 517,935
2496	2019	\$ 4,683,058	\$ 103,151	\$ 4,579,907	\$ 531,949	\$ 531,949
2497	2020	\$ 4,579,907	\$ 103,151	\$ 4,476,757	\$ 528,524	\$ 528,524
2498	2021	\$ 4,476,757	\$ 101,087	\$ 4,375,669	\$ 494,492	\$ 494,492
2499	2022	\$ 4,375,669	\$ 101,087	\$ 4,274,582	\$ 484,476	\$ 484,476
2500	2023	\$ 4,274,582	\$ 101,087	\$ 4,173,494	\$ 475,515	\$ 475,515
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$ 4,797,255	\$ 4,797,255	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
UID - 50809 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2539	Investment \$ 62,471		Current Year		2023	
2540	Service Year (yyyy) 2015		NPCC w/o incentives, less depreciation			8.86%
2541	Service Month (1-12) 3					
2542	Useful Life 50		Annual Depreciation Expense (Investment / Useful Life)			\$ 1,249
2543	CIAC (Yes or No) No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2546	2015 \$ 62,471	\$ 1,090	\$ 61,381	\$ 6,976	\$ 6,976	
2547	2016 \$ 61,381	\$ 1,453	\$ 59,929	\$ 8,403	\$ 8,403	
2548	2017 \$ 59,929	\$ 1,136	\$ 58,793	\$ 7,672	\$ 7,672	
2549	2018 \$ 58,793	\$ 1,136	\$ 57,657	\$ 6,381	\$ 6,381	
2550	2019 \$ 57,657	\$ 1,275	\$ 56,382	\$ 6,554	\$ 6,554	
2551	2020 \$ 56,382	\$ 1,275	\$ 55,107	\$ 6,511	\$ 6,511	
2552	2021 \$ 55,107	\$ 1,249	\$ 53,858	\$ 6,092	\$ 6,092	
2553	2022 \$ 53,858	\$ 1,249	\$ 52,608	\$ 5,968	\$ 5,968	
2554	2023 \$ 52,608	\$ 1,249	\$ 51,359	\$ 5,857	\$ 5,857	
2555	2024 \$ -	\$ -	\$ -	\$ -	\$ -	
2556	2025 \$ -	\$ -	\$ -	\$ -	\$ -	
2557	2026 \$ -	\$ -	\$ -	\$ -	\$ -	
2558	2027 \$ -	\$ -	\$ -	\$ -	\$ -	
2559	2028 \$ -	\$ -	\$ -	\$ -	\$ -	
2560	2029 \$ -	\$ -	\$ -	\$ -	\$ -	
2561	2030 \$ -	\$ -	\$ -	\$ -	\$ -	
2562	2031 \$ -	\$ -	\$ -	\$ -	\$ -	
2563	2032 \$ -	\$ -	\$ -	\$ -	\$ -	
2564	2033 \$ -	\$ -	\$ -	\$ -	\$ -	
2565	2034 \$ -	\$ -	\$ -	\$ -	\$ -	
2566	2035 \$ -	\$ -	\$ -	\$ -	\$ -	
2567	2036 \$ -	\$ -	\$ -	\$ -	\$ -	
2568	2037 \$ -	\$ -	\$ -	\$ -	\$ -	
2569	2038 \$ -	\$ -	\$ -	\$ -	\$ -	
2570	2039 \$ -	\$ -	\$ -	\$ -	\$ -	
2571	2040 \$ -	\$ -	\$ -	\$ -	\$ -	
2572	2041 \$ -	\$ -	\$ -	\$ -	\$ -	
2573	2042 \$ -	\$ -	\$ -	\$ -	\$ -	
2574	2043 \$ -	\$ -	\$ -	\$ -	\$ -	
2575	2044 \$ -	\$ -	\$ -	\$ -	\$ -	
2576	2045 \$ -	\$ -	\$ -	\$ -	\$ -	
2577	2046 \$ -	\$ -	\$ -	\$ -	\$ -	
2578	2047 \$ -	\$ -	\$ -	\$ -	\$ -	
2579	2048 \$ -	\$ -	\$ -	\$ -	\$ -	
2580	2049 \$ -	\$ -	\$ -	\$ -	\$ -	
2581	2050 \$ -	\$ -	\$ -	\$ -	\$ -	
2582	2051 \$ -	\$ -	\$ -	\$ -	\$ -	
2583	2052 \$ -	\$ -	\$ -	\$ -	\$ -	
2584	2053 \$ -	\$ -	\$ -	\$ -	\$ -	
2585	2054 \$ -	\$ -	\$ -	\$ -	\$ -	
2586	2055 \$ -	\$ -	\$ -	\$ -	\$ -	
2587	2056 \$ -	\$ -	\$ -	\$ -	\$ -	
2588	2057 \$ -	\$ -	\$ -	\$ -	\$ -	
2589	2058 \$ -	\$ -	\$ -	\$ -	\$ -	
2590	2059 \$ -	\$ -	\$ -	\$ -	\$ -	
2591						
2592	Project Totals			\$ 60,415	\$ 60,415	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2593	Investment	\$ 213,362	Current Year			2023	
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation				8.86%
2595	Service Month (1-12)	1					
2596	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)				\$ 4,267
2597	CIAC (Yes or No)	No					
2598	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2599							
2600	2016	\$ 213,362	\$ 8,265	\$ 205,096	\$ 52,216	\$ 52,216	
2601	2017	\$ 205,096	\$ 3,879	\$ 201,217	\$ 26,250	\$ 26,250	
2602	2018	\$ 201,217	\$ 3,879	\$ 197,338	\$ 21,832	\$ 21,832	
2603	2019	\$ 197,338	\$ 4,354	\$ 192,983	\$ 22,423	\$ 22,423	
2604	2020	\$ 192,983	\$ 4,354	\$ 188,629	\$ 22,278	\$ 22,278	
2605	2021	\$ 188,629	\$ 4,267	\$ 184,362	\$ 20,843	\$ 20,843	
2606	2022	\$ 184,362	\$ 4,267	\$ 180,095	\$ 20,420	\$ 20,420	
2607	2023	\$ 180,095	\$ 4,267	\$ 175,827	\$ 20,042	\$ 20,042	
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2645							
2646	Project Totals				\$ 206,305	\$ 206,305	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating
 UID - 50915 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2647	Investment	\$	32,923	Current Year			2023
2648	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			8.86%
2649	Service Month (1-12)		2				
2650	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)		\$	658
2651	CIAC (Yes or No)		No				
2652	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2653							
2654	2016	\$	32,923	\$ 653	\$ 32,270	\$ 10,373	\$ 10,373
2655	2017	\$	32,270	\$ 599	\$ 31,671	\$ 4,119	\$ 4,119
2656	2018	\$	31,671	\$ 599	\$ 31,073	\$ 3,425	\$ 3,425
2657	2019	\$	31,073	\$ 672	\$ 30,401	\$ 3,518	\$ 3,518
2658	2020	\$	30,401	\$ 672	\$ 29,729	\$ 3,496	\$ 3,496
2659	2021	\$	29,729	\$ 658	\$ 29,070	\$ 3,272	\$ 3,272
2660	2022	\$	29,070	\$ 658	\$ 28,412	\$ 3,206	\$ 3,206
2661	2023	\$	28,412	\$ 658	\$ 27,753	\$ 3,148	\$ 3,148
2662	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2663	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2664	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2665	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2666	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2667	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2668	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2669	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2670	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2671	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2672	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2673	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2674	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2675	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2676	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2677	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2678	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2679	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2680	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2681	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2682	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2683	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2684	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2685	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2686	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2687	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2688	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2689	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2690	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2691	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2692	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2693	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2694	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2695	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2696	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2697	2059	\$	-	\$ -	\$ -	\$ -	\$ -
2698	2060	\$	-	\$ -	\$ -	\$ -	\$ -
2699							
2700	Project Totals					\$ 34,556	\$ 34,556

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line
UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2701	Investment	\$ 22,981,628	Current Year			2023
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
2703	Service Month (1-12)	1				
2704	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 459,633
2705	CIAC (Yes or No)	No				
2706	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2707						
2708	2016	\$ 22,981,628	\$ 425,671	\$ 22,555,957	\$ 2,689,157	\$ 2,689,157
2709	2017	\$ 22,555,957	\$ 412,114	\$ 22,143,843	\$ 2,838,429	\$ 2,838,429
2710	2018	\$ 22,143,843	\$ 416,747	\$ 21,727,096	\$ 2,387,464	\$ 2,387,464
2711	2019	\$ 21,727,096	\$ 469,013	\$ 21,258,083	\$ 2,458,872	\$ 2,458,872
2712	2020	\$ 21,258,083	\$ 469,013	\$ 20,789,070	\$ 2,443,886	\$ 2,443,886
2713	2021	\$ 20,789,070	\$ 459,633	\$ 20,329,437	\$ 2,286,953	\$ 2,286,953
2714	2022	\$ 20,329,437	\$ 459,633	\$ 19,869,805	\$ 2,241,305	\$ 2,241,305
2715	2023	\$ 19,869,805	\$ 459,633	\$ 19,410,172	\$ 2,200,562	\$ 2,200,562
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$ 19,546,627	\$ 19,546,627	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron
UID - 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2755	Investment	\$ 27,766,293	Current Year			2023
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
2757	Service Month (1-12)	6				
2758	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$ 555,326	
2759	CIAC (Yes or No)	No				
2760	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2761						
2762	2016	\$ 27,766,293	\$ 382,981	\$ 27,383,311	\$ 2,580,696	\$ 2,580,696
2763	2017	\$ 27,383,311	\$ 502,363	\$ 26,880,949	\$ 3,474,979	\$ 3,474,979
2764	2018	\$ 26,880,949	\$ 504,291	\$ 26,376,658	\$ 2,900,556	\$ 2,900,556
2765	2019	\$ 26,376,658	\$ 566,659	\$ 25,809,999	\$ 2,982,471	\$ 2,982,471
2766	2020	\$ 25,809,999	\$ 566,659	\$ 25,243,340	\$ 2,964,535	\$ 2,964,535
2767	2021	\$ 25,243,340	\$ 555,326	\$ 24,688,014	\$ 2,774,292	\$ 2,774,292
2768	2022	\$ 24,688,014	\$ 555,326	\$ 24,132,688	\$ 2,719,110	\$ 2,719,110
2769	2023	\$ 24,132,688	\$ 555,326	\$ 23,577,362	\$ 2,669,885	\$ 2,669,885
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals				\$ 23,066,523	\$ 23,066,523

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50764 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2809	Investment	\$ 6,447,435	Current Year			2023
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
2811	Service Month (1-12)	5				
2812	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	128,949
2813	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2816	\$ 6,447,435	\$ 94,000	\$ 6,353,434	\$ 621,492	\$ 621,492	
2817	\$ 6,353,434	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375	
2818	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767	
2819	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 692,006	\$ 692,006	
2820	\$ 5,987,402	\$ 131,580	\$ 5,855,821	\$ 687,833	\$ 687,833	
2821	\$ 5,855,821	\$ 128,949	\$ 5,726,873	\$ 643,688	\$ 643,688	
2822	\$ 5,726,873	\$ 128,949	\$ 5,597,924	\$ 630,875	\$ 630,875	
2823	\$ 5,597,924	\$ 128,949	\$ 5,468,975	\$ 619,445	\$ 619,445	
2824	\$ -	\$ -	\$ -	\$ -	\$ -	
2825	\$ -	\$ -	\$ -	\$ -	\$ -	
2826	\$ -	\$ -	\$ -	\$ -	\$ -	
2827	\$ -	\$ -	\$ -	\$ -	\$ -	
2828	\$ -	\$ -	\$ -	\$ -	\$ -	
2829	\$ -	\$ -	\$ -	\$ -	\$ -	
2830	\$ -	\$ -	\$ -	\$ -	\$ -	
2831	\$ -	\$ -	\$ -	\$ -	\$ -	
2832	\$ -	\$ -	\$ -	\$ -	\$ -	
2833	\$ -	\$ -	\$ -	\$ -	\$ -	
2834	\$ -	\$ -	\$ -	\$ -	\$ -	
2835	\$ -	\$ -	\$ -	\$ -	\$ -	
2836	\$ -	\$ -	\$ -	\$ -	\$ -	
2837	\$ -	\$ -	\$ -	\$ -	\$ -	
2838	\$ -	\$ -	\$ -	\$ -	\$ -	
2839	\$ -	\$ -	\$ -	\$ -	\$ -	
2840	\$ -	\$ -	\$ -	\$ -	\$ -	
2841	\$ -	\$ -	\$ -	\$ -	\$ -	
2842	\$ -	\$ -	\$ -	\$ -	\$ -	
2843	\$ -	\$ -	\$ -	\$ -	\$ -	
2844	\$ -	\$ -	\$ -	\$ -	\$ -	
2845	\$ -	\$ -	\$ -	\$ -	\$ -	
2846	\$ -	\$ -	\$ -	\$ -	\$ -	
2847	\$ -	\$ -	\$ -	\$ -	\$ -	
2848	\$ -	\$ -	\$ -	\$ -	\$ -	
2849	\$ -	\$ -	\$ -	\$ -	\$ -	
2850	\$ -	\$ -	\$ -	\$ -	\$ -	
2851	\$ -	\$ -	\$ -	\$ -	\$ -	
2852	\$ -	\$ -	\$ -	\$ -	\$ -	
2853	\$ -	\$ -	\$ -	\$ -	\$ -	
2854	\$ -	\$ -	\$ -	\$ -	\$ -	
2855	\$ -	\$ -	\$ -	\$ -	\$ -	
2856	\$ -	\$ -	\$ -	\$ -	\$ -	
2857	\$ -	\$ -	\$ -	\$ -	\$ -	
2858	\$ -	\$ -	\$ -	\$ -	\$ -	
2859	\$ -	\$ -	\$ -	\$ -	\$ -	
2860	\$ -	\$ -	\$ -	\$ -	\$ -	
2861	Project Totals			\$ 5,379,481	\$ 5,379,481	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 8,105,017	Current Year			2023
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
2865	Service Month (1-12)	6				
2866	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 162,100
2867	CIAC (Yes or No)	No				
2870	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2872	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2873	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 874,785	\$ 874,785
2874	2020	\$ 7,579,313	\$ 165,409	\$ 7,413,905	\$ 869,611	\$ 869,611
2875	2021	\$ 7,413,905	\$ 162,100	\$ 7,251,804	\$ 813,849	\$ 813,849
2876	2022	\$ 7,251,804	\$ 162,100	\$ 7,089,704	\$ 797,731	\$ 797,731
2877	2023	\$ 7,089,704	\$ 162,100	\$ 6,927,604	\$ 783,362	\$ 783,362
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$ 6,457,392	\$ 6,457,392	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 55: Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50765 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			Current Year		
2917	Investment	\$	2,727,680			2023
2918	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation		8.86%
2919	Service Month (1-12)		10			
2920	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)	\$	54,554
2921	CIAC (Yes or No)		No			
2922	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,691	\$ 295,691
2928	2020	\$ 2,564,686	\$ 55,667	\$ 2,509,019	\$ 293,969	\$ 293,969
2929	2021	\$ 2,509,019	\$ 54,554	\$ 2,454,465	\$ 275,133	\$ 275,133
2930	2022	\$ 2,454,465	\$ 54,554	\$ 2,399,912	\$ 269,705	\$ 269,705
2931	2023	\$ 2,399,912	\$ 54,554	\$ 2,345,358	\$ 264,869	\$ 264,869
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$	2,102,216	\$ 2,102,216

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 56: Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2971	Investment	\$ 6,305,551	Current Year			2023
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
2973	Service Month (1-12)	12				
2974	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	126,111
2975	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2978	2016	\$ 6,305,551	0 \$	6,305,551 \$	64,442 \$	64,442 \$
2979	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,005	\$ 801,958	\$ 801,958
2980	2018	\$ 6,191,005	\$ 114,619	\$ 6,076,386	\$ 667,071	\$ 667,071
2981	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,701	\$ 685,301	\$ 685,301
2982	2020	\$ 5,947,701	\$ 128,685	\$ 5,819,016	\$ 681,345	\$ 681,345
2983	2021	\$ 5,819,016	\$ 126,111	\$ 5,692,905	\$ 637,705	\$ 637,705
2984	2022	\$ 5,692,905	\$ 126,111	\$ 5,566,794	\$ 625,153	\$ 625,153
2985	2023	\$ 5,566,794	\$ 126,111	\$ 5,440,683	\$ 613,974	\$ 613,974
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 4,776,948	\$ 4,776,948	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
UID - 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment	\$ 11,538,456	Current Year		2023	
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
3027	Service Month (1-12)	12				
3028	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 230,769
3029	CIAC (Yes or No)	No				
3030	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3031						
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 122,235	\$ 122,235
3033	2017	\$ 11,538,456	\$ 209,412	\$ 11,329,045	\$ 1,466,136	\$ 1,466,136
3034	2018	\$ 11,329,045	\$ 209,768	\$ 11,119,276	\$ 1,220,848	\$ 1,220,848
3035	2019	\$ 11,119,276	\$ 235,479	\$ 10,883,798	\$ 1,254,040	\$ 1,254,040
3036	2020	\$ 10,883,798	\$ 235,479	\$ 10,648,319	\$ 1,246,800	\$ 1,246,800
3037	2021	\$ 10,648,319	\$ 230,769	\$ 10,417,550	\$ 1,166,943	\$ 1,166,943
3038	2022	\$ 10,417,550	\$ 230,769	\$ 10,186,781	\$ 1,143,974	\$ 1,143,974
3039	2023	\$ 10,186,781	\$ 230,769	\$ 9,956,012	\$ 1,123,519	\$ 1,123,519
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 8,744,495	\$ 8,744,495	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 58: Warner Substation - install new 69 kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3079	Investment	\$ 2,226,773	Current Year			2023
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			8.86%
3081	Service Month (1-12)	6				
3082	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	44,535
3083	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3086	2016	\$ 2,226,773	\$ 29,826	\$ 2,196,948	\$ 200,978	\$ 200,978
3087	2017	\$ 2,196,948	\$ 40,459	\$ 2,156,489	\$ 279,979	\$ 279,979
3088	2018	\$ 2,156,489	\$ 40,487	\$ 2,116,002	\$ 232,942	\$ 232,942
3089	2019	\$ 2,116,002	\$ 45,444	\$ 2,070,558	\$ 239,248	\$ 239,248
3090	2020	\$ 2,070,558	\$ 45,444	\$ 2,025,113	\$ 237,810	\$ 237,810
3091	2021	\$ 2,025,113	\$ 44,535	\$ 1,980,578	\$ 222,550	\$ 222,550
3092	2022	\$ 1,980,578	\$ 44,535	\$ 1,936,042	\$ 218,124	\$ 218,124
3093	2023	\$ 1,936,042	\$ 44,535	\$ 1,891,507	\$ 214,176	\$ 214,176
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$ 1,845,806	\$ 1,845,806	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3133	Investment	\$ 11,350,328	Current Year			2023
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			8.86%
3135	Service Month (1-12)	10				
3136	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	227,007
3137	CIAC (Yes or No)	No				
3138	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3140	2017	\$ 11,350,328	\$ 30,678	\$ 11,319,650	\$ 310,218	\$ 310,218
3141	2018	\$ 11,319,650	\$ 202,193	\$ 11,117,457	\$ 1,192,178	\$ 1,192,178
3142	2019	\$ 11,117,457	\$ 231,694	\$ 10,885,763	\$ 1,250,511	\$ 1,250,511
3143	2020	\$ 10,885,763	\$ 231,639	\$ 10,654,124	\$ 1,243,326	\$ 1,243,326
3144	2021	\$ 10,654,124	\$ 227,007	\$ 10,427,117	\$ 1,163,864	\$ 1,163,864
3145	2022	\$ 10,427,117	\$ 227,007	\$ 10,200,111	\$ 1,141,227	\$ 1,141,227
3146	2023	\$ 10,200,111	\$ 227,007	\$ 9,973,104	\$ 1,121,104	\$ 1,121,104
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals				\$ 7,422,428	\$ 7,422,428

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.
UID - 50419 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3187	Investment	\$ 35,957,009	Current Year		2023	
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			8.86%
3189	Service Month (1-12)	11				
3190	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 719,140
3191	CIAC (Yes or No)	No				
3192						
3193						
3194	2017	\$ 35,957,009	\$ 51,590	\$ 35,905,418	\$ 678,374	\$ 678,374
3195	2018	\$ 35,905,418	\$ 635,743	\$ 35,269,675	\$ 3,752,542	\$ 3,752,542
3196	2019	\$ 35,269,675	\$ 733,898	\$ 34,535,777	\$ 3,965,682	\$ 3,965,682
3197	2020	\$ 34,535,777	\$ 733,817	\$ 33,801,961	\$ 3,943,507	\$ 3,943,507
3198	2021	\$ 33,801,961	\$ 719,140	\$ 33,082,821	\$ 3,691,522	\$ 3,691,522
3199	2022	\$ 33,082,821	\$ 719,140	\$ 32,363,680	\$ 3,619,797	\$ 3,619,797
3200	2023	\$ 32,363,680	\$ 719,140	\$ 31,644,540	\$ 3,556,051	\$ 3,556,051
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 23,207,476	\$ 23,207,476	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrapp at both substations
 UID - 51139 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3241	Investment	\$ 1,121,449	Current Year			2023
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			8.86%
3243	Service Month (1-12)	12				
3244	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$ 22,429	
3245	CIAC (Yes or No)	No				
3246	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3247	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,284	\$ 8,284
3248	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503
3249	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 123,767	\$ 123,767
3250	2020	\$ 1,078,172	\$ 22,887	\$ 1,055,286	\$ 123,091	\$ 123,091
3251	2021	\$ 1,055,286	\$ 22,429	\$ 1,032,857	\$ 115,227	\$ 115,227
3252	2022	\$ 1,032,857	\$ 22,429	\$ 1,010,428	\$ 112,989	\$ 112,989
3253	2023	\$ 1,010,428	\$ 22,429	\$ 987,999	\$ 111,001	\$ 111,001
3254	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3292						
3293						
3294	Project Totals				\$ 714,863	\$ 714,863

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities
UID - 50421 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3295	Investment	\$ 58,735,913	Current Year			2023
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.86%
3297	Service Month (1-12)	2				
3298	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	1,174,718
3299	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3300	2018	\$ 58,735,913	\$ 886,957	\$ 57,848,956	\$ 5,687,982	\$ 5,687,982
3301	2019	\$ 57,848,956	\$ 1,205,311	\$ 56,643,645	\$ 6,535,402	\$ 6,535,402
3302	2020	\$ 56,643,645	\$ 1,205,248	\$ 55,438,397	\$ 6,499,701	\$ 6,499,701
3303	2021	\$ 55,438,397	\$ 1,174,718	\$ 54,263,679	\$ 6,049,916	\$ 6,049,916
3304	2022	\$ 54,263,679	\$ 1,174,718	\$ 53,088,960	\$ 5,932,698	\$ 5,932,698
3305	2023	\$ 53,088,960	\$ 1,174,718	\$ 51,914,242	\$ 5,828,569	\$ 5,828,569
3306	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3307	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3345	Project Totals			\$ 36,534,267	\$ 36,534,267	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities
UID - 50420 **Highway**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3349	Investment	\$ 49,059,894	Current Year			2023
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.86%
3351	Service Month (1-12)	1				
3352	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	981,198
3353	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3354	2018	\$ 49,059,894	\$ 811,303	\$ 48,248,591	\$ 5,160,183	\$ 5,160,183
3355	2019	\$ 48,248,591	\$ 1,008,087	\$ 47,240,504	\$ 5,459,586	\$ 5,459,586
3356	2020	\$ 47,240,504	\$ 1,008,053	\$ 46,232,451	\$ 5,429,738	\$ 5,429,738
3357	2021	\$ 46,232,451	\$ 981,198	\$ 45,251,253	\$ 5,046,765	\$ 5,046,765
3358	2022	\$ 45,251,253	\$ 981,198	\$ 44,270,055	\$ 4,948,875	\$ 4,948,875
3359	2023	\$ 44,270,055	\$ 981,198	\$ 43,288,857	\$ 4,861,899	\$ 4,861,899
3360	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3400	Project Totals			\$ 30,907,046	\$ 30,907,046	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities
UID - 50807 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3403	Investment	\$ 9,409,590	Current Year			2023	
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation				8.86%
3405	Service Month (1-12)	5					
3406	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)				\$ 188,192
3407	CIAC (Yes or No)	No					
3408							
3409							
3410	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3411	2018	\$ 9,409,590	\$ 98,227	\$ 9,311,363	\$ 652,991	\$ 652,991	
3412	2019	\$ 9,311,363	\$ 192,063	\$ 9,119,300	\$ 1,045,388	\$ 1,045,388	
3413	2020	\$ 9,119,300	\$ 192,032	\$ 8,927,268	\$ 1,039,645	\$ 1,039,645	
3414	2021	\$ 8,927,268	\$ 188,192	\$ 8,739,076	\$ 973,290	\$ 973,290	
3415	2022	\$ 8,739,076	\$ 188,192	\$ 8,550,884	\$ 954,501	\$ 954,501	
3416	2023	\$ 8,550,884	\$ 188,192	\$ 8,362,692	\$ 937,819	\$ 937,819	
3417	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3418	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3419	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3420	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3421	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3422	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3423	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3424	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3425	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3426	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3427	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3428	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3429	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3430	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3431	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3432	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3433	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3434	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3435	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3436	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3437	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3438	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3439	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3440	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3441	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3442	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3443	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3444	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3445	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3446	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3447	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3448	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3449	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3450	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3451	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3452	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3453	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3454	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3455	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3456	Project Totals				\$ 5,603,634	\$ 5,603,634	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 65: Ft. Smith Substation - install new 500 / 161 kV transformer #3 and associated 500 kV facilities and convert 161 kV section to breaker and half configuration
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 22,602,536	Current Year			2023
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			8.86%
3459	Service Month (1-12)	11				
3460	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$ 452,051	
3461	CIAC (Yes or No)	No				
3462	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3463	2017	\$ 22,602,536	\$ 239,514	\$ 22,363,022	\$ 1,592,239	\$ 1,592,239
3465	2018	\$ 22,363,022	\$ 461,192	\$ 21,901,829	\$ 2,509,909	\$ 2,509,909
3466	2019	\$ 21,901,829	\$ 461,276	\$ 21,440,553	\$ 2,496,984	\$ 2,496,984
3467	2020	\$ 21,440,553	\$ 452,051	\$ 20,988,503	\$ 2,332,550	\$ 2,332,550
3468	2021	\$ 20,988,503	\$ 452,051	\$ 20,536,452	\$ 2,297,434	\$ 2,297,434
3469	2022	\$ 20,536,452	\$ 452,051	\$ 20,084,401	\$ 2,252,409	\$ 2,252,409
3470	2023	\$ 20,084,401	\$ 452,051	\$ 19,632,350	\$ 2,212,338	\$ 2,212,338
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals				\$ 15,693,864	\$ 15,693,864

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities
 UID - 50806 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3511	Investment	\$ 8,520,472	Current Year				2023
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation				8.86%
3513	Service Month (1-12)	5					
3514	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 170,409	
3515	CIAC (Yes or No)	No					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3517	2018	\$ 8,520,472	\$ 83,764	\$ 8,436,708	\$ 556,848	\$ 556,848	
3519	2019	\$ 8,436,708	\$ 173,801	\$ 8,262,906	\$ 946,466	\$ 946,466	
3520	2020	\$ 8,262,906	\$ 174,403	\$ 8,088,503	\$ 944,771	\$ 944,771	
3521	2021	\$ 8,088,503	\$ 170,489	\$ 7,918,014	\$ 882,180	\$ 882,180	
3522	2022	\$ 7,918,014	\$ 170,409	\$ 7,747,604	\$ 864,726	\$ 864,726	
3523	2023	\$ 7,747,604	\$ 170,409	\$ 7,577,195	\$ 849,620	\$ 849,620	
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3563							
3564	Project Totals				\$ 5,044,612	\$ 5,044,612	

Worksheet G

Project 67: Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating
 UID - 51826 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	Investment	\$ 59,841	Current Year		2023	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.86%
3567	Service Month (1-12)	7				
3568	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,197		
3569	CIAC (Yes or No)	No				
3570						
3571						
3572	2018	\$ 59,841	\$ 423	\$ 59,418	\$ 2,941	\$ 2,941
3573	2019	\$ 59,418	\$ 1,243	\$ 58,175	\$ 6,786	\$ 6,786
3574	2020	\$ 58,175	\$ 1,243	\$ 56,931	\$ 6,750	\$ 6,750
3575	2021	\$ 56,931	\$ 1,197	\$ 55,735	\$ 6,204	\$ 6,204
3576	2022	\$ 55,735	\$ 1,197	\$ 54,538	\$ 6,084	\$ 6,084
3577	2023	\$ 54,538	\$ 1,197	\$ 53,341	\$ 5,978	\$ 5,978
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 34,743	\$ 34,743	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 68: Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities
UID - 50758 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	Investment	\$ 4,366,856	Current Year		2023	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			8.86%
3567	Service Month (1-12)	8				
3568	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 87,337
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571						
3572	2018	\$ 4,366,856	\$ 26,315	\$ 4,340,541	\$ 189,499	\$ 189,499
3573	2019	\$ 4,340,541	\$ 89,120	\$ 4,251,421	\$ 486,857	\$ 486,857
3574	2020	\$ 4,251,421	\$ 89,120	\$ 4,162,302	\$ 484,296	\$ 484,296
3575	2021	\$ 4,162,302	\$ 87,337	\$ 4,074,965	\$ 453,404	\$ 453,404
3576	2022	\$ 4,074,965	\$ 87,337	\$ 3,987,628	\$ 444,680	\$ 444,680
3577	2023	\$ 3,987,628	\$ 87,337	\$ 3,900,291	\$ 436,938	\$ 436,938
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 2,495,673	\$ 2,495,673	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation
UID - 51774 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
3619	Investment	\$	168,835	Current Year			2023
3620	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation			8.86%
3621	Service Month (1-12)		12				
3622	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)		\$	3,377
3623	CIAC (Yes or No)		No				
3624	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3625							
3626	2018	\$	168,835	\$ 818	\$ 168,017	\$ 5,892	\$ 5,892
3627	2019	\$	168,017	\$ 3,429	\$ 164,588	\$ 18,751	\$ 18,751
3628	2020	\$	164,588	\$ 3,429	\$ 161,159	\$ 18,653	\$ 18,653
3629	2021	\$	161,159	\$ 3,377	\$ 157,782	\$ 17,551	\$ 17,551
3630	2022	\$	157,782	\$ 3,377	\$ 154,405	\$ 17,213	\$ 17,213
3631	2023	\$	154,405	\$ 3,377	\$ 151,028	\$ 16,914	\$ 16,914
3632	2024	\$	-	\$ -	\$ -	\$ -	\$ -
3633	2025	\$	-	\$ -	\$ -	\$ -	\$ -
3634	2026	\$	-	\$ -	\$ -	\$ -	\$ -
3635	2027	\$	-	\$ -	\$ -	\$ -	\$ -
3636	2028	\$	-	\$ -	\$ -	\$ -	\$ -
3637	2029	\$	-	\$ -	\$ -	\$ -	\$ -
3638	2030	\$	-	\$ -	\$ -	\$ -	\$ -
3639	2031	\$	-	\$ -	\$ -	\$ -	\$ -
3640	2032	\$	-	\$ -	\$ -	\$ -	\$ -
3641	2033	\$	-	\$ -	\$ -	\$ -	\$ -
3642	2034	\$	-	\$ -	\$ -	\$ -	\$ -
3643	2035	\$	-	\$ -	\$ -	\$ -	\$ -
3644	2036	\$	-	\$ -	\$ -	\$ -	\$ -
3645	2037	\$	-	\$ -	\$ -	\$ -	\$ -
3646	2038	\$	-	\$ -	\$ -	\$ -	\$ -
3647	2039	\$	-	\$ -	\$ -	\$ -	\$ -
3648	2040	\$	-	\$ -	\$ -	\$ -	\$ -
3649	2041	\$	-	\$ -	\$ -	\$ -	\$ -
3650	2042	\$	-	\$ -	\$ -	\$ -	\$ -
3651	2043	\$	-	\$ -	\$ -	\$ -	\$ -
3652	2044	\$	-	\$ -	\$ -	\$ -	\$ -
3653	2045	\$	-	\$ -	\$ -	\$ -	\$ -
3654	2046	\$	-	\$ -	\$ -	\$ -	\$ -
3655	2047	\$	-	\$ -	\$ -	\$ -	\$ -
3656	2048	\$	-	\$ -	\$ -	\$ -	\$ -
3657	2049	\$	-	\$ -	\$ -	\$ -	\$ -
3658	2050	\$	-	\$ -	\$ -	\$ -	\$ -
3659	2051	\$	-	\$ -	\$ -	\$ -	\$ -
3660	2052	\$	-	\$ -	\$ -	\$ -	\$ -
3661	2053	\$	-	\$ -	\$ -	\$ -	\$ -
3662	2054	\$	-	\$ -	\$ -	\$ -	\$ -
3663	2055	\$	-	\$ -	\$ -	\$ -	\$ -
3664	2056	\$	-	\$ -	\$ -	\$ -	\$ -
3665	2057	\$	-	\$ -	\$ -	\$ -	\$ -
3666	2058	\$	-	\$ -	\$ -	\$ -	\$ -
3667	2059	\$	-	\$ -	\$ -	\$ -	\$ -
3668	2060	\$	-	\$ -	\$ -	\$ -	\$ -
3669	2061	\$	-	\$ -	\$ -	\$ -	\$ -
3670	2062	\$	-	\$ -	\$ -	\$ -	\$ -
3671							
3672	Project Totals				\$	94,974	\$ 94,974

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 70: Degrasse Substation 345 kV - install new 345 kV substation in the 345 kV Woodward EHV to Thistle Line
 UID - 51528 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3673	Investment	\$ 14,665,954	Current Year			2023
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.86%
3675	Service Month (1-12)	4				
3676	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	293,319
3677	CIAC (Yes or No)	No				
3678	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3679	2019	\$ 14,665,954	\$ 199,427	\$ 14,466,527	\$ 1,212,620	\$ 1,212,620
3680	2020	\$ 14,466,527	\$ 299,243	\$ 14,167,284	\$ 1,643,833	\$ 1,643,833
3681	2021	\$ 14,167,284	\$ 293,319	\$ 13,873,965	\$ 1,539,482	\$ 1,539,482
3682	2022	\$ 13,873,965	\$ 293,319	\$ 13,580,646	\$ 1,510,136	\$ 1,510,136
3683	2023	\$ 13,580,646	\$ 293,319	\$ 13,287,327	\$ 1,484,135	\$ 1,484,135
3684	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3724						
3725						
3726	Project Totals				\$ 7,390,205	\$ 7,390,205

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 71: Degrasse Substation 138 kV - install 345 / 138 kV transformer and associated 138 kV facilities in substation
 UID - 51529 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3727	Investment	\$ 8,043,852	Current Year			2023
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.86%
3729	Service Month (1-12)	4				
3730	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	160,877
3731	CIAC (Yes or No)	No				
3732	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3733	2019	\$ 8,043,852	\$ 108,112	\$ 7,935,740	\$ 657,378	\$ 657,378
3735	2020	\$ 7,935,740	\$ 164,389	\$ 7,771,351	\$ 903,172	\$ 903,172
3736	2021	\$ 7,771,351	\$ 160,877	\$ 7,610,474	\$ 844,451	\$ 844,451
3737	2022	\$ 7,610,474	\$ 160,877	\$ 7,449,597	\$ 828,355	\$ 828,355
3738	2023	\$ 7,449,597	\$ 160,877	\$ 7,288,720	\$ 814,094	\$ 814,094
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals				\$ 4,047,450	\$ 4,047,450

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 72: DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations
 UID - 51530 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3781	Investment	\$ 7,590,427	Current Year			2023
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.86%
3783	Service Month (1-12)	4				
3784	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$	151,809
3785	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3788	2019	\$ 7,590,427	\$ 103,057	\$ 7,487,370	\$ 626,641	\$ 626,641
3789	2020	\$ 7,487,370	\$ 154,896	\$ 7,332,474	\$ 850,904	\$ 850,904
3790	2021	\$ 7,332,474	\$ 151,809	\$ 7,180,666	\$ 796,777	\$ 796,777
3791	2022	\$ 7,180,666	\$ 151,809	\$ 7,028,857	\$ 781,589	\$ 781,589
3792	2023	\$ 7,028,857	\$ 151,809	\$ 6,877,049	\$ 768,133	\$ 768,133
3793	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3815	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3816	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3817	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3818	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3819	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3820	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3821	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3822	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3823	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3824	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3833						
3834	Project Totals				\$ 3,824,044	\$ 3,824,044

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 73: Arcadia - Redbud 345 kV Line - install 3rd line between substations
 UID - 11343 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3835	Investment	\$ 16,836,737	Current Year			2023
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.86%
3837	Service Month (1-12)	6				
3838	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$ 336,735	
3839	CIAC (Yes or No)	No				
3840	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3841	2019	\$ 16,836,737	\$ 166,479	\$ 16,670,258	\$ 1,046,314	\$ 1,046,314
3842	2020	\$ 16,670,258	\$ 341,287	\$ 16,328,972	\$ 1,880,518	\$ 1,880,518
3843	2021	\$ 16,328,972	\$ 336,729	\$ 15,992,243	\$ 1,773,068	\$ 1,773,068
3844	2022	\$ 15,992,243	\$ 336,735	\$ 15,655,508	\$ 1,739,396	\$ 1,739,396
3845	2023	\$ 15,655,508	\$ 336,735	\$ 15,318,773	\$ 1,709,547	\$ 1,709,547
3846	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3847	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3875	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3876	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3877	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3878	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3879	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3880	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3881	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3882	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3883	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3884	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3885	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3886	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3887						
3888	Project Totals				\$ 8,148,842	\$ 8,148,842

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 74: Lincoln County Substation - install new 138 kV line terminal for the 138 kV WFEC Meeker to OG&E Lincoln County Line
 UID - 51444 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3889	Investment	\$ 666,605	Current Year			2023
3890	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			8.86%
3891	Service Month (1-12)	9				
3892	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)		\$ 13,332	
3893	CIAC (Yes or No)	No				
3894	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3896	2019	\$ 666,605	\$ 3,288	\$ 663,317	\$ 23,224	\$ 23,224
3897	2020	\$ 663,317	\$ 13,303	\$ 650,015	\$ 73,600	\$ 73,600
3898	2021	\$ 650,015	\$ 13,332	\$ 636,683	\$ 70,513	\$ 70,513
3899	2022	\$ 636,683	\$ 13,332	\$ 623,351	\$ 69,178	\$ 69,178
3900	2023	\$ 623,351	\$ 13,332	\$ 610,019	\$ 67,996	\$ 67,996
3901	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3902	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3941	Project Totals			\$ 304,511	\$ 304,511	\$ 304,511
3942						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 75: Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA
 UID - 112449 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3943	Investment	\$	85,055	Current Year			2023
3944	Service Year (yyyy)		2020	NPCC w/o incentives, less depreciation			8.86%
3945	Service Month (1-12)		6				
3946	Useful Life		50	Annual Depreciation Expense (Investment / Useful Life)		\$	1,701
3947	CIAC (Yes or No)		No				
3948							
3949	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3950	2020	\$	85,055	\$ 3,326	\$ 81,729	\$ 8,101	\$ 8,101
3951	2021	\$	81,729	\$ 1,119	\$ 80,610	\$ 5,748	\$ 5,748
3952	2022	\$	80,610	\$ 1,701	\$ 78,909	\$ 8,771	\$ 8,771
3953	2023	\$	78,909	\$ 1,701	\$ 77,208	\$ 8,620	\$ 8,620
3954	2024	\$	-	\$ -	\$ -	\$ -	\$ -
3955	2025	\$	-	\$ -	\$ -	\$ -	\$ -
3956	2026	\$	-	\$ -	\$ -	\$ -	\$ -
3957	2027	\$	-	\$ -	\$ -	\$ -	\$ -
3958	2028	\$	-	\$ -	\$ -	\$ -	\$ -
3959	2029	\$	-	\$ -	\$ -	\$ -	\$ -
3960	2030	\$	-	\$ -	\$ -	\$ -	\$ -
3961	2031	\$	-	\$ -	\$ -	\$ -	\$ -
3962	2032	\$	-	\$ -	\$ -	\$ -	\$ -
3963	2033	\$	-	\$ -	\$ -	\$ -	\$ -
3964	2034	\$	-	\$ -	\$ -	\$ -	\$ -
3965	2035	\$	-	\$ -	\$ -	\$ -	\$ -
3966	2036	\$	-	\$ -	\$ -	\$ -	\$ -
3967	2037	\$	-	\$ -	\$ -	\$ -	\$ -
3968	2038	\$	-	\$ -	\$ -	\$ -	\$ -
3969	2039	\$	-	\$ -	\$ -	\$ -	\$ -
3970	2040	\$	-	\$ -	\$ -	\$ -	\$ -
3971	2041	\$	-	\$ -	\$ -	\$ -	\$ -
3972	2042	\$	-	\$ -	\$ -	\$ -	\$ -
3973	2043	\$	-	\$ -	\$ -	\$ -	\$ -
3974	2044	\$	-	\$ -	\$ -	\$ -	\$ -
3975	2045	\$	-	\$ -	\$ -	\$ -	\$ -
3976	2046	\$	-	\$ -	\$ -	\$ -	\$ -
3977	2047	\$	-	\$ -	\$ -	\$ -	\$ -
3978	2048	\$	-	\$ -	\$ -	\$ -	\$ -
3979	2049	\$	-	\$ -	\$ -	\$ -	\$ -
3980	2050	\$	-	\$ -	\$ -	\$ -	\$ -
3981	2051	\$	-	\$ -	\$ -	\$ -	\$ -
3982	2052	\$	-	\$ -	\$ -	\$ -	\$ -
3983	2053	\$	-	\$ -	\$ -	\$ -	\$ -
3984	2054	\$	-	\$ -	\$ -	\$ -	\$ -
3985	2055	\$	-	\$ -	\$ -	\$ -	\$ -
3986	2056	\$	-	\$ -	\$ -	\$ -	\$ -
3987	2057	\$	-	\$ -	\$ -	\$ -	\$ -
3988	2058	\$	-	\$ -	\$ -	\$ -	\$ -
3989	2059	\$	-	\$ -	\$ -	\$ -	\$ -
3990	2060	\$	-	\$ -	\$ -	\$ -	\$ -
3991	2061	\$	-	\$ -	\$ -	\$ -	\$ -
3992	2062	\$	-	\$ -	\$ -	\$ -	\$ -
3993	2063	\$	-	\$ -	\$ -	\$ -	\$ -
3994	2064	\$	-	\$ -	\$ -	\$ -	\$ -
3995							
3996	Project Totals				\$	31,240	\$ 31,240

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 76: Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA
 UID - 112450 Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
3997	Investment	\$ 167,295	Current Year				2023	
3998	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation					8.86%
3999	Service Month (1-12)	6						
4000	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$		3,346
4001	CIAC (Yes or No)	No						
4002	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation	
4003	2020	\$ 167,295	\$ 3,326	\$ 163,969	\$ 12,775		\$ 12,775	
4004	2021	\$ 163,969	\$ 2,833	\$ 161,136	\$ 15,002		\$ 15,002	
4005	2022	\$ 161,136	\$ 3,346	\$ 157,790	\$ 17,481		\$ 17,481	
4006	2023	\$ 157,790	\$ 3,346	\$ 154,444	\$ 17,184		\$ 17,184	
4007	2024	\$ -	\$ -	\$ -	\$ -		\$ -	
4008	2025	\$ -	\$ -	\$ -	\$ -		\$ -	
4009	2026	\$ -	\$ -	\$ -	\$ -		\$ -	
4010	2027	\$ -	\$ -	\$ -	\$ -		\$ -	
4011	2028	\$ -	\$ -	\$ -	\$ -		\$ -	
4012	2029	\$ -	\$ -	\$ -	\$ -		\$ -	
4013	2030	\$ -	\$ -	\$ -	\$ -		\$ -	
4014	2031	\$ -	\$ -	\$ -	\$ -		\$ -	
4015	2032	\$ -	\$ -	\$ -	\$ -		\$ -	
4016	2033	\$ -	\$ -	\$ -	\$ -		\$ -	
4017	2034	\$ -	\$ -	\$ -	\$ -		\$ -	
4018	2035	\$ -	\$ -	\$ -	\$ -		\$ -	
4019	2036	\$ -	\$ -	\$ -	\$ -		\$ -	
4020	2037	\$ -	\$ -	\$ -	\$ -		\$ -	
4021	2038	\$ -	\$ -	\$ -	\$ -		\$ -	
4022	2039	\$ -	\$ -	\$ -	\$ -		\$ -	
4023	2040	\$ -	\$ -	\$ -	\$ -		\$ -	
4024	2041	\$ -	\$ -	\$ -	\$ -		\$ -	
4025	2042	\$ -	\$ -	\$ -	\$ -		\$ -	
4026	2043	\$ -	\$ -	\$ -	\$ -		\$ -	
4027	2044	\$ -	\$ -	\$ -	\$ -		\$ -	
4028	2045	\$ -	\$ -	\$ -	\$ -		\$ -	
4029	2046	\$ -	\$ -	\$ -	\$ -		\$ -	
4030	2047	\$ -	\$ -	\$ -	\$ -		\$ -	
4031	2048	\$ -	\$ -	\$ -	\$ -		\$ -	
4032	2049	\$ -	\$ -	\$ -	\$ -		\$ -	
4033	2050	\$ -	\$ -	\$ -	\$ -		\$ -	
4034	2051	\$ -	\$ -	\$ -	\$ -		\$ -	
4035	2052	\$ -	\$ -	\$ -	\$ -		\$ -	
4036	2053	\$ -	\$ -	\$ -	\$ -		\$ -	
4037	2054	\$ -	\$ -	\$ -	\$ -		\$ -	
4038	2055	\$ -	\$ -	\$ -	\$ -		\$ -	
4039	2056	\$ -	\$ -	\$ -	\$ -		\$ -	
4040	2057	\$ -	\$ -	\$ -	\$ -		\$ -	
4041	2058	\$ -	\$ -	\$ -	\$ -		\$ -	
4042	2059	\$ -	\$ -	\$ -	\$ -		\$ -	
4043	2060	\$ -	\$ -	\$ -	\$ -		\$ -	
4044	2061	\$ -	\$ -	\$ -	\$ -		\$ -	
4045	2062	\$ -	\$ -	\$ -	\$ -		\$ -	
4046	2063	\$ -	\$ -	\$ -	\$ -		\$ -	
4047	2064	\$ -	\$ -	\$ -	\$ -		\$ -	
4048								
4049								
4050	Project Totals				\$ 62,442		\$ 62,442	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 77: Forest Hill 69 kV Terminal Upgrade, increase the rating of the Forest Hill - Tecumseh 69 kV line to 143 MVA.
 UID - 122639 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4051	Investment	\$ 25,000	Current Year			2023
4052	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			8.86%
4053	Service Month (1-12)	10				
4054	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)	\$	500
4055	CIAC (Yes or No)	No				
4056	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4058	2020	\$ 25,000	\$ -	\$ 25,000	\$ 196	\$ 196
4059	2021	\$ 25,000	\$ 500	\$ 24,500	\$ 2,700	\$ 2,700
4060	2022	\$ 24,500	\$ 500	\$ 24,000	\$ 2,650	\$ 2,650
4061	2023	\$ 24,000	\$ 500	\$ 23,500	\$ 2,605	\$ 2,605
4062	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4063	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4064	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4065	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4066	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4067	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4068	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4069	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4070	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4071	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4072	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4073	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4074	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4075	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4076	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4077	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4078	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4103						
4104	Project Totals				\$ 8,151	\$ 8,151

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 78: Westmoore 138kV breakers
 UID - 112358 Byway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4105	Investment	\$ 363,329	Current Year			2023
4106	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			8.86%
4107	Service Month (1-12)	12				
4108	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			\$ 7,267
4109	CIAC (Yes or No)	No				
4110	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4112	2020	\$ 363,329	\$ -	\$ 363,329	\$ 32,206	\$ 32,206
4113	2021	\$ 363,329	\$ 4,392	\$ 358,937	\$ 23,717	\$ 23,717
4114	2022	\$ 358,937	\$ 7,267	\$ 351,670	\$ 38,761	\$ 38,761
4115	2023	\$ 351,670	\$ 7,267	\$ 344,404	\$ 38,117	\$ 38,117
4116	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4117	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4118	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4119	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4120	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4121	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4122	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4123	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4124	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4125	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4126	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4127	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4128	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4129	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4130	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4131	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4132	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4133	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4134	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4135	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4136	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4137	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4138	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4139	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4140	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4141	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4142	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4143	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4144	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4145	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4146	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4147	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4148	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4149	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4150	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4151	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4152	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4153	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4154	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4155	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4156	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4157						
4158	Project Totals				\$ 132,802	\$ 132,802

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 79: Upgrade terminal equipment at Cleo Corner and/or Cleo Junction
 UID - 112402 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4159	Investment	\$ 17,442	Current Year			2023
4160	Service Year (yyyy)	2022	NPCC w/o incentives, less depreciation			8.86%
4161	Service Month (1-12)	12				
4162	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)		\$ 349
4163	CIAC (Yes or No)	No				
4164	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4166	2022	\$ 17,442	\$ -	\$ 17,442	\$ 129	\$ 129
4167	2023	\$ 17,442	\$ 349	\$ 17,093	\$ 1,562	\$ 1,562
4168	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4169	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4170	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4171	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4172	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4173	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4174	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4175	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4176	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4177	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4178	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4179	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4180	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4181	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4182	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4183	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4184	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4185	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4186	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4187	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4188	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4189	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4190	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4191	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4192	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4193	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4194	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4195	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4196	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4197	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4198	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4199	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4200	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4201	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4202	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4203	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4204	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4205	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4206	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4207	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4208	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4209	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4210	2066	\$ -	\$ -	\$ -	\$ -	\$ -
4211						
4212	Project Totals				\$ 1,690	\$ 1,690

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 80: Cushing - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild
 UID - 122828 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
4213	Investment	\$ 4,281,150	Current Year				2023	
4214	Service Year (yyyy)	2023	NPCC w/o incentives, less depreciation					8.86%
4215	Service Month (1-12)	6						
4216	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)					\$ 85,623
4217	CIAC (Yes or No)	No						
4218								
4219	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
4220	2023	\$ 4,281,150	\$ 42,812	\$ 4,238,339	\$ 263,864	\$ 263,864		
4221	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
4222	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
4223	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
4224	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
4225	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
4226	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
4227	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
4228	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
4229	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
4230	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
4231	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
4232	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
4233	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
4234	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
4235	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
4236	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
4237	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
4238	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
4239	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
4240	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
4241	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
4242	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
4243	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
4244	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
4245	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
4246	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
4247	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
4248	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
4249	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
4250	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
4251	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
4252	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
4253	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
4254	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
4255	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
4256	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
4257	2060	\$ -	\$ -	\$ -	\$ -	\$ -		
4258	2061	\$ -	\$ -	\$ -	\$ -	\$ -		
4259	2062	\$ -	\$ -	\$ -	\$ -	\$ -		
4260	2063	\$ -	\$ -	\$ -	\$ -	\$ -		
4261	2064	\$ -	\$ -	\$ -	\$ -	\$ -		
4262	2065	\$ -	\$ -	\$ -	\$ -	\$ -		
4263	2066	\$ -	\$ -	\$ -	\$ -	\$ -		
4264	2067	\$ -	\$ -	\$ -	\$ -	\$ -		
4265								
4266	Project Totals				\$ 263,864	\$ 263,864		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 81: Pipeline - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild
 UID - 122819 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4267	Investment		\$ 1,081,649					2023
4268	Service Year (yyyy)	2023						8.86%
4269	Service Month (1-12)	6						
4270	Useful Life	50						
4271	CIAC (Yes or No)	No					\$ 21,633	
4272								
4273								
4274	2023		\$ 1,081,649	\$ 10,816	\$ 1,070,833	\$ 66,666	\$ 66,666	
4275	2024		\$ -	\$ -	\$ -	\$ -	\$ -	
4276	2025		\$ -	\$ -	\$ -	\$ -	\$ -	
4277	2026		\$ -	\$ -	\$ -	\$ -	\$ -	
4278	2027		\$ -	\$ -	\$ -	\$ -	\$ -	
4279	2028		\$ -	\$ -	\$ -	\$ -	\$ -	
4280	2029		\$ -	\$ -	\$ -	\$ -	\$ -	
4281	2030		\$ -	\$ -	\$ -	\$ -	\$ -	
4282	2031		\$ -	\$ -	\$ -	\$ -	\$ -	
4283	2032		\$ -	\$ -	\$ -	\$ -	\$ -	
4284	2033		\$ -	\$ -	\$ -	\$ -	\$ -	
4285	2034		\$ -	\$ -	\$ -	\$ -	\$ -	
4286	2035		\$ -	\$ -	\$ -	\$ -	\$ -	
4287	2036		\$ -	\$ -	\$ -	\$ -	\$ -	
4288	2037		\$ -	\$ -	\$ -	\$ -	\$ -	
4289	2038		\$ -	\$ -	\$ -	\$ -	\$ -	
4290	2039		\$ -	\$ -	\$ -	\$ -	\$ -	
4291	2040		\$ -	\$ -	\$ -	\$ -	\$ -	
4292	2041		\$ -	\$ -	\$ -	\$ -	\$ -	
4293	2042		\$ -	\$ -	\$ -	\$ -	\$ -	
4294	2043		\$ -	\$ -	\$ -	\$ -	\$ -	
4295	2044		\$ -	\$ -	\$ -	\$ -	\$ -	
4296	2045		\$ -	\$ -	\$ -	\$ -	\$ -	
4297	2046		\$ -	\$ -	\$ -	\$ -	\$ -	
4298	2047		\$ -	\$ -	\$ -	\$ -	\$ -	
4299	2048		\$ -	\$ -	\$ -	\$ -	\$ -	
4300	2049		\$ -	\$ -	\$ -	\$ -	\$ -	
4301	2050		\$ -	\$ -	\$ -	\$ -	\$ -	
4302	2051		\$ -	\$ -	\$ -	\$ -	\$ -	
4303	2052		\$ -	\$ -	\$ -	\$ -	\$ -	
4304	2053		\$ -	\$ -	\$ -	\$ -	\$ -	
4305	2054		\$ -	\$ -	\$ -	\$ -	\$ -	
4306	2055		\$ -	\$ -	\$ -	\$ -	\$ -	
4307	2056		\$ -	\$ -	\$ -	\$ -	\$ -	
4308	2057		\$ -	\$ -	\$ -	\$ -	\$ -	
4309	2058		\$ -	\$ -	\$ -	\$ -	\$ -	
4310	2059		\$ -	\$ -	\$ -	\$ -	\$ -	
4311	2060		\$ -	\$ -	\$ -	\$ -	\$ -	
4312	2061		\$ -	\$ -	\$ -	\$ -	\$ -	
4313	2062		\$ -	\$ -	\$ -	\$ -	\$ -	
4314	2063		\$ -	\$ -	\$ -	\$ -	\$ -	
4315	2064		\$ -	\$ -	\$ -	\$ -	\$ -	
4316	2065		\$ -	\$ -	\$ -	\$ -	\$ -	
4317	2066		\$ -	\$ -	\$ -	\$ -	\$ -	
4318	2067		\$ -	\$ -	\$ -	\$ -	\$ -	
4319								
4320	Project Totals					\$ 66,666	\$ 66,666	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 82: Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equipment at the Cleo Corner 69 kV substation
 UID - 143786 Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details							
4321	Investment	\$ 215,522	Current Year				2023	
4322	Service Year (yyyy)	2023	NPCC w/o incentives, less depreciation					8.86%
4323	Service Month (1-12)	1						
4324	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)					\$ 4,310
4325	CIAC (Yes or No)	No						
4326	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
4328	2023	\$ 215,522	\$ 3,951	\$ 211,571	\$ 22,880	\$ 22,880		
4329	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
4330	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
4331	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
4332	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
4333	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
4334	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
4335	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
4336	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
4337	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
4338	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
4339	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
4340	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
4341	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
4342	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
4343	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
4344	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
4345	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
4346	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
4347	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
4348	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
4349	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
4350	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
4351	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
4352	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
4353	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
4354	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
4355	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
4356	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
4357	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
4358	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
4359	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
4360	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
4361	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
4362	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
4363	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
4364	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
4365	2060	\$ -	\$ -	\$ -	\$ -	\$ -		
4366	2061	\$ -	\$ -	\$ -	\$ -	\$ -		
4367	2062	\$ -	\$ -	\$ -	\$ -	\$ -		
4368	2063	\$ -	\$ -	\$ -	\$ -	\$ -		
4369	2064	\$ -	\$ -	\$ -	\$ -	\$ -		
4370	2065	\$ -	\$ -	\$ -	\$ -	\$ -		
4371	2066	\$ -	\$ -	\$ -	\$ -	\$ -		
4372	2067	\$ -	\$ -	\$ -	\$ -	\$ -		
4373								
4374	Project Totals				\$ 22,880	\$ 22,880		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 83:

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year	2023	
4375	Investment	\$ -	Current Year	2023	
4376	Service Year (yyyy)	2023	NPCC w/o incentives, less depreciation	8.86%	
4377	Service Month (1-12)				
4378	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)	\$ -	
4379	CIAC (Yes or No)	No			
4380	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	
4381				Revenue Requirement	
4382				Rev. Req. for SPP Allocation	
4383	2023	\$ -	\$ -	\$ -	\$ -
4384	2024	\$ -	\$ -	\$ -	\$ -
4385	2025	\$ -	\$ -	\$ -	\$ -
4386	2026	\$ -	\$ -	\$ -	\$ -
4387	2027	\$ -	\$ -	\$ -	\$ -
4388	2028	\$ -	\$ -	\$ -	\$ -
4389	2029	\$ -	\$ -	\$ -	\$ -
4390	2030	\$ -	\$ -	\$ -	\$ -
4391	2031	\$ -	\$ -	\$ -	\$ -
4392	2032	\$ -	\$ -	\$ -	\$ -
4393	2033	\$ -	\$ -	\$ -	\$ -
4394	2034	\$ -	\$ -	\$ -	\$ -
4395	2035	\$ -	\$ -	\$ -	\$ -
4396	2036	\$ -	\$ -	\$ -	\$ -
4397	2037	\$ -	\$ -	\$ -	\$ -
4398	2038	\$ -	\$ -	\$ -	\$ -
4399	2039	\$ -	\$ -	\$ -	\$ -
4400	2040	\$ -	\$ -	\$ -	\$ -
4401	2041	\$ -	\$ -	\$ -	\$ -
4402	2042	\$ -	\$ -	\$ -	\$ -
4403	2043	\$ -	\$ -	\$ -	\$ -
4404	2044	\$ -	\$ -	\$ -	\$ -
4405	2045	\$ -	\$ -	\$ -	\$ -
4406	2046	\$ -	\$ -	\$ -	\$ -
4407	2047	\$ -	\$ -	\$ -	\$ -
4408	2048	\$ -	\$ -	\$ -	\$ -
4409	2049	\$ -	\$ -	\$ -	\$ -
4410	2050	\$ -	\$ -	\$ -	\$ -
4411	2051	\$ -	\$ -	\$ -	\$ -
4412	2052	\$ -	\$ -	\$ -	\$ -
4413	2053	\$ -	\$ -	\$ -	\$ -
4414	2054	\$ -	\$ -	\$ -	\$ -
4415	2055	\$ -	\$ -	\$ -	\$ -
4416	2056	\$ -	\$ -	\$ -	\$ -
4417	2057	\$ -	\$ -	\$ -	\$ -
4418	2058	\$ -	\$ -	\$ -	\$ -
4419	2059	\$ -	\$ -	\$ -	\$ -
4420	2060	\$ -	\$ -	\$ -	\$ -
4421	2061	\$ -	\$ -	\$ -	\$ -
4422	2062	\$ -	\$ -	\$ -	\$ -
4423	2063	\$ -	\$ -	\$ -	\$ -
4424	2064	\$ -	\$ -	\$ -	\$ -
4425	2065	\$ -	\$ -	\$ -	\$ -
4426	2066	\$ -	\$ -	\$ -	\$ -
4427	2067	\$ -	\$ -	\$ -	\$ -
4428	Project Totals			\$ -	\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
4321	Investment	218,000,000	Current Year			2010
4322	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
4323	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
4324	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
4325	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4326	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	
4327	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	
4328	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	
4329	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	
4330	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	
4331	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	
4332	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	
4333	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	
4334	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	
4335	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	
4336	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	
4337	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	
4338	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	
4339	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	
4340	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	
4341	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	
4342	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	
4343	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	
4344	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	
4345	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	
4346	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	
4347	2031	\$ -	\$ -	\$ -	\$ -	
4348	2032	\$ -	\$ -	\$ -	\$ -	
4349	2033	\$ -	\$ -	\$ -	\$ -	
4350	2034	\$ -	\$ -	\$ -	\$ -	
4351	2035	\$ -	\$ -	\$ -	\$ -	
4352	2036	\$ -	\$ -	\$ -	\$ -	
4353	2037	\$ -	\$ -	\$ -	\$ -	
4354	2038	\$ -	\$ -	\$ -	\$ -	
4355	2039	\$ -	\$ -	\$ -	\$ -	
4356	2040	\$ -	\$ -	\$ -	\$ -	
4357	2041	\$ -	\$ -	\$ -	\$ -	
4358	2042	\$ -	\$ -	\$ -	\$ -	
4359	2043	\$ -	\$ -	\$ -	\$ -	
4360	2044	\$ -	\$ -	\$ -	\$ -	
4361	2045	\$ -	\$ -	\$ -	\$ -	
4362	2046	\$ -	\$ -	\$ -	\$ -	
4363	2047	\$ -	\$ -	\$ -	\$ -	
4364	2048	\$ -	\$ -	\$ -	\$ -	
4365	2049	\$ -	\$ -	\$ -	\$ -	
4366	2050	\$ -	\$ -	\$ -	\$ -	
4367	2051	\$ -	\$ -	\$ -	\$ -	
4368	2052	\$ -	\$ -	\$ -	\$ -	
4369	2053	\$ -	\$ -	\$ -	\$ -	
4370	2054	\$ -	\$ -	\$ -	\$ -	
4371	2055	\$ -	\$ -	\$ -	\$ -	
4372	2056	\$ -	\$ -	\$ -	\$ -	
4373	2057	\$ -	\$ -	\$ -	\$ -	
4374	2058	\$ -	\$ -	\$ -	\$ -	
4375	2059	\$ -	\$ -	\$ -	\$ -	
4376	2060	\$ -	\$ -	\$ -	\$ -	

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138 kV substation
UID - 10946 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4381	Investment	13,752,689	Current Year			2023
4382	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			8.86%
4383	Service Month (1-12)	11				
4384	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			275,054
4385	CIAC (Yes or No)	No				
4386	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4388	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
4389	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
4390	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
4391	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
4392	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
4393	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,865	\$ 1,734,865
4394	2017	\$ 12,190,082	\$ 250,049	\$ 11,940,033	\$ 1,578,582	\$ 1,578,582
4395	2018	\$ 11,940,033	\$ 250,049	\$ 11,689,984	\$ 1,314,465	\$ 1,314,465
4396	2019	\$ 11,689,984	\$ 280,667	\$ 11,409,317	\$ 1,349,974	\$ 1,349,974
4397	2020	\$ 11,409,317	\$ 280,667	\$ 11,128,650	\$ 1,339,232	\$ 1,339,232
4398	2021	\$ 11,128,650	\$ 275,054	\$ 10,853,596	\$ 1,251,952	\$ 1,251,952
4399	2022	\$ 10,853,596	\$ 275,054	\$ 10,578,543	\$ 1,224,948	\$ 1,224,948
4400	2023	\$ 10,578,543	\$ 275,054	\$ 10,303,489	\$ 1,200,567	\$ 1,200,567
4401	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4402	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4403	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4404	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4405	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4406	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4407	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4408	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4409	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4410	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4411	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4412	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4413	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4414	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4415	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4416	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4417	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4418	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4419	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4420	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4421	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4422	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4423	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4424	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4425	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4426	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4427	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4428	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4429	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4430	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4431	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4432	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4433	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4434	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4435	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4436	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4437	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4438	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4439						
4440	Project Totals				\$ 20,015,962	\$ 20,015,962

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.
 UID - 10929 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
4441	Investment	46,601,334	Current Year			2023
4442	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
4443	Service Month (1-12)	2				
4444	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			932,027
4445	CIAC (Yes or No)	No				
4446	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4448	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
4449	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
4450	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
4451	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,909	\$ 6,033,909
4452	2017	\$ 42,661,593	\$ 847,297	\$ 41,814,296	\$ 5,498,290	\$ 5,498,290
4453	2018	\$ 41,814,296	\$ 847,297	\$ 40,966,999	\$ 4,576,188	\$ 4,576,188
4454	2019	\$ 40,966,999	\$ 951,048	\$ 40,015,951	\$ 4,699,891	\$ 4,699,891
4455	2020	\$ 40,015,951	\$ 951,048	\$ 39,064,904	\$ 4,665,322	\$ 4,665,322
4456	2021	\$ 39,064,904	\$ 932,027	\$ 38,132,877	\$ 4,362,722	\$ 4,362,722
4457	2022	\$ 38,132,877	\$ 932,027	\$ 37,200,850	\$ 4,270,895	\$ 4,270,895
4458	2023	\$ 37,200,850	\$ 932,027	\$ 36,268,824	\$ 4,188,279	\$ 4,188,279
4459	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4460	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4461	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4462	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4463	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4464	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4465	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4466	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4467	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4468	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4469	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4470	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4471	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4472	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4473	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4474	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4475	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4476	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4477	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4478	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4479	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4480	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4481	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4482	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4483	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4484	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4485	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4486	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4487	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4488	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4489	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4490	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4491	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4492	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4493	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4494	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4495	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4496	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4497	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4498	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4499						
4500	Project Totals				\$ 58,384,981	\$ 58,384,981

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4501	Investment	17,869,966	Current Year			2023
4502	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
4503	Service Month (1-12)	6				
4504	Useful Life	50	Annual Depreciation Expense	(Investment / Useful Life)		357,399
4505	CIAC (Yes or No)	No				
4506	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4508	2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950
4509	2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407
4510	2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161
4511	2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,677	\$ 2,327,677
4512	2017	\$ 16,480,406	\$ 324,908	\$ 16,155,497	\$ 2,121,745	\$ 2,121,745
4513	2018	\$ 16,155,497	\$ 324,908	\$ 15,830,589	\$ 1,765,725	\$ 1,765,725
4514	2019	\$ 15,830,589	\$ 364,693	\$ 15,465,896	\$ 1,813,462	\$ 1,813,462
4515	2020	\$ 15,465,896	\$ 364,693	\$ 15,101,203	\$ 1,800,370	\$ 1,800,370
4516	2021	\$ 15,101,203	\$ 357,399	\$ 14,743,803	\$ 1,683,721	\$ 1,683,721
4517	2022	\$ 14,743,803	\$ 357,399	\$ 14,386,404	\$ 1,648,480	\$ 1,648,480
4518	2023	\$ 14,386,404	\$ 357,399	\$ 14,029,005	\$ 1,616,800	\$ 1,616,800
4519	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4520	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4521	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4522	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4523	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4524	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4525	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4526	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4527	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4528	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4529	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4530	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4531	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4532	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4533	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4534	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4535	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4536	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4537	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4538	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4539	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4540	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4541	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4542	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4543	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4544	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4545	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4546	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4547	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4548	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4549	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4550	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4551	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4552	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4553	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4554	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4555	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4556	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4557	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4558	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4559						
4560	Project Totals				\$ 21,499,499	\$ 21,499,499

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4561	Investment	145,586,284	Current Year			2023
4562	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
4563	Service Month (1-12)	12				
4564	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			2,911,726
4565	CIAC (Yes or No)	No				
4566	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4568	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400
4569	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079
4570	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277
4571	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,137,267	\$ 19,137,267
4572	2017	\$ 135,781,781	\$ 2,647,023	\$ 133,134,758	\$ 17,452,773	\$ 17,452,773
4573	2018	\$ 133,134,758	\$ 2,647,023	\$ 130,487,735	\$ 14,521,923	\$ 14,521,923
4574	2019	\$ 130,487,735	\$ 2,971,149	\$ 127,516,586	\$ 14,914,622	\$ 14,914,622
4575	2020	\$ 127,516,586	\$ 2,971,149	\$ 124,545,437	\$ 14,810,012	\$ 14,810,012
4576	2021	\$ 124,545,437	\$ 2,911,726	\$ 121,633,712	\$ 13,852,010	\$ 13,852,010
4577	2022	\$ 121,633,712	\$ 2,911,726	\$ 118,721,986	\$ 13,564,539	\$ 13,564,539
4578	2023	\$ 118,721,986	\$ 2,911,726	\$ 115,810,260	\$ 13,306,437	\$ 13,306,437
4579	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4580	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4581	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4582	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4583	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4584	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4585	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4586	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4587	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4588	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4589	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4590	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4591	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4592	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4593	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4594	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4595	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4596	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4597	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4598	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4599	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4600	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4601	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4602	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4603	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4604	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4605	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4606	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4607	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4608	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4609	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4610	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4611	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4612	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4613	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4614	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4615	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4616	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4617	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4618	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4619						
4620	Project Totals				\$ 163,577,338	\$ 163,577,338

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kv line, install 2nd 345/138 kv transformer at Woodward EHV and install reactor station at Border substation
 UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4621	Investment	116,676,040	Current Year			2023
4622	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			8.86%
4623	Service Month (1-12)	4				
4624	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			2,333,521
4625	CIAC (Yes or No)	No				
4626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4628	2014	\$ 116,676,040	\$ 1,588,909	\$ 115,087,131	\$ 12,078,435	\$ 12,078,435
4629	2015	\$ 115,087,131	\$ 2,662,175	\$ 112,424,957	\$ 15,364,598	\$ 15,364,598
4630	2016	\$ 112,424,957	\$ 2,662,175	\$ 109,762,782	\$ 15,138,702	\$ 15,138,702
4631	2017	\$ 109,762,782	\$ 2,091,115	\$ 106,006,955	\$ 13,879,105	\$ 13,879,105
4632	2018	\$ 106,006,955	\$ 2,121,383	\$ 103,885,573	\$ 11,576,011	\$ 11,576,011
4633	2019	\$ 103,885,573	\$ 2,381,144	\$ 101,504,429	\$ 11,889,008	\$ 11,889,008
4634	2020	\$ 101,504,429	\$ 2,381,144	\$ 99,123,285	\$ 11,804,237	\$ 11,804,237
4635	2021	\$ 99,123,285	\$ 2,333,521	\$ 96,789,765	\$ 11,039,963	\$ 11,039,963
4636	2022	\$ 96,789,765	\$ 2,333,521	\$ 94,456,244	\$ 10,809,742	\$ 10,809,742
4637	2023	\$ 94,456,244	\$ 2,333,521	\$ 92,122,723	\$ 10,602,894	\$ 10,602,894
4638	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4639	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4640	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4641	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4642	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4643	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4644	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4645	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4646	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4647	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4648	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4649	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4650	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4651	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4652	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4653	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4654	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4655	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4656	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4657	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4658	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4659	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4660	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4661	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4662	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4663	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4664	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4665	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4666	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4667	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4668	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4669	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4670	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4671	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4672	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4673	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4674	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4675	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4676	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4677	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4678	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4679						
4680	Project Totals				\$ 124,182,693	\$ 124,182,693

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				2023
4681	Investment	-	Current Year			
4682	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			8.86%
4683	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
4684	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			-
4685	CIAC (Yes or No)	No				
4686	Investment	Beginning	Depreciation	Ending	Revenue	Rev. Req. for
4687	Year	Balance	Expense	Balance	Requirement	SPP Allocation
4688	2013	\$ -	\$ -	\$ -	\$ -	\$ -
4689	2014	\$ -	\$ -	\$ -	\$ -	\$ -
4690	2015	\$ -	\$ -	\$ -	\$ -	\$ -
4691	2016	\$ -	\$ -	\$ -	\$ -	\$ -
4692	2017	\$ -	\$ -	\$ -	\$ -	\$ -
4693	2018	\$ -	\$ -	\$ -	\$ -	\$ -
4694	2019	\$ -	\$ -	\$ -	\$ -	\$ -
4695	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4696	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4697	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4698	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4699	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4700	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4701	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4702	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4703	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4704	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4705	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4706	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4707	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4708	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4709	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4710	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4711	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4712	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4713	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4714	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4715	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4716	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4717	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4718	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4719	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4720	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4721	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4722	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4723	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4724	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4725	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4726	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4727	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4728	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4729	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4730	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4731	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4732	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4733	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4734	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4735	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4736	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4737	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4738	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4739						
4740	Project Totals				\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,379,280
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,379,280</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2028	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2028	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2028	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2028	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2028	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2028	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2026	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2028	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2028	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2028	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2028	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2028	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2028	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2028	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2028	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2028	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2028	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2028	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2028	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2028	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2028	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2024	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2028	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2028	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2028	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2028	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2028	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2028	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2028	LAND
30	8454-D	Jones Sub	2014	293,617		293,617	2028	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2028	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2025	LAND
34	22003	Hennessey Solar Farm	2019	472,582		472,582	2022	LAND
35	22004	Billings Solar Farm	2019	399,980		399,980	2022	LAND
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>2,623,800</u>		<u>2,623,800</u>		
42		TOTAL ALL		<u>2,995,716</u>		<u>2,995,716</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,995,716</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2027	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2027	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2027	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2027	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2027	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2027	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2027	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		<u>3,640,607</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2023		
1	State Income Tax Rate - Oklahoma	Note 1	4.00%	
2	Apportionment Factor	Note 2	94.55%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		3.7818%
4	State Income Tax Rate - Arkansas		5.90%	
5	Apportionment Factor	Note 2	8.29%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4889%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>4.2707%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A Total Within Oklahoma	Column B Total Within and Without Oklahoma	A divided by B Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	9,389,109,783	9,793,290,587	
(III) Land	-	-	
(IV) Total of section 1(a)	9,389,109,783	9,793,290,587	
(b) Rented property (capitalize at 8 times net rental paid)	8,752,600	9,054,064	
(c) TOTAL (sum of 1(a) and 1(b))	9,397,862,383	9,802,344,651	95.8736%
2. (a) Payroll	193,664,793	201,481,946	
(b) Less: Officers salaries	4,610,125	4,610,125	
(c) TOTAL (subtract 2(b) from 2(a))	189,054,668	196,871,821	96.0293%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma			
(II) Shipped from within Oklahoma	2,056,109,852		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,056,109,852	2,241,393,913	91.7335%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.6365%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>94.5455%</u>

III. Calculation of Arkansas Apportionment Factor

	(A) Amounts in Arkansas	(B) Total Amounts	(C) Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:			
2. Amount End of Year			
3. Total: (sum of 1(a) 1 and 1(a) 2)	-	-	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	-	-	
(b) Rental Property: (8 times annual rent)			
(c) Average Value of Intangible Property:	-	0	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	-	0	0.000000%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:		0	0.000000%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	184,987,300		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,016,715		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	186,004,015	2,244,547,092	8.286929%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			16.573858%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			16.573858%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>4.143465%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance	
1	Intangible	328,946,947	331,605,669	334,264,392	336,923,115	339,581,838	342,240,561	344,899,284	347,558,007	350,216,730	352,875,453	355,534,176	358,192,899	360,851,622	344,899,284
2	Production-Redbud	430,248,876	430,441,961	430,635,046	430,828,131	431,021,216	431,214,301	431,407,387	431,600,472	431,793,557	431,986,642	432,179,727	432,372,812	432,565,897	431,407,387
3	Production	5,133,563,151	5,141,444,559	5,166,578,426	5,174,459,833	5,182,341,241	5,190,222,648	5,198,104,056	5,205,985,464	5,213,866,871	5,221,748,279	5,229,629,687	5,237,511,094	5,245,392,502	5,195,449,832
4	Transmission	3,070,799,882	3,071,602,636	3,072,237,162	3,072,871,688	3,073,506,214	3,074,140,740	3,074,775,266	3,105,764,031	3,106,398,557	3,119,033,083	3,119,667,609	3,133,302,135	3,139,299,460	3,094,876,805
5	Distribution	5,551,150,053	5,576,817,567	5,602,485,080	5,628,152,594	5,653,820,107	5,679,487,621	5,705,155,134	5,730,822,647	5,756,490,161	5,782,157,674	5,807,825,188	5,833,492,701	5,859,160,215	5,705,155,134
6	General Plant	526,566,824	529,090,319	531,613,814	534,137,309	536,660,804	539,184,299	541,707,794	544,231,289	546,754,785	549,278,280	551,801,775	554,325,270	556,848,765	541,707,794
7	Total	15,041,275,734	15,081,002,712	15,137,813,921	15,177,372,671	15,216,931,421	15,256,490,171	15,296,048,921	15,365,961,911	15,405,520,661	15,457,079,411	15,496,638,161	15,549,196,911	15,594,118,460	15,313,496,236

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance	
8	Intangible	192,999,997	194,785,152	196,586,606	198,404,360	200,238,414	202,088,767	203,955,419	205,838,371	207,737,623	209,653,174	211,585,024	213,533,174	215,497,624	204,069,516
9	Production-Redbud	200,366,468	201,804,195	203,242,621	204,681,744	206,121,566	207,562,086	209,003,304	210,445,220	211,887,834	213,331,146	214,775,156	216,219,865	217,665,271	209,008,191
10	Production	2,427,668,098	2,435,333,866	2,443,053,926	2,450,791,011	2,458,545,121	2,466,316,256	2,474,104,415	2,481,909,600	2,489,731,809	2,497,571,043	2,505,427,302	2,513,300,586	2,521,190,895	2,474,226,456
11	Transmission	819,056,662	823,754,039	828,452,477	833,151,977	837,852,539	842,554,161	847,256,845	852,011,364	856,766,944	861,543,658	866,321,433	871,122,015	875,932,628	847,367,442
12	Distribution	1,634,973,071	1,644,266,941	1,653,616,250	1,663,020,998	1,672,481,184	1,681,996,810	1,691,567,873	1,701,194,376	1,710,876,317	1,720,613,697	1,730,406,515	1,740,254,773	1,750,158,469	1,691,955,944
13	General Plant	203,634,497	205,175,884	206,729,526	208,295,421	209,873,571	211,463,975	213,066,634	214,681,547	216,308,714	217,948,135	219,599,811	221,263,741	222,939,925	213,152,414
14	Total	5,478,698,793	5,505,120,078	5,531,681,407	5,558,345,513	5,585,112,395	5,611,982,055	5,638,954,491	5,666,080,478	5,693,309,241	5,720,660,854	5,748,115,243	5,775,694,154	5,803,384,813	5,639,779,903

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance	
15	Intangible	135,946,950	136,820,518	137,677,786	138,518,755	139,343,425	140,151,794	140,943,865	141,719,636	142,479,107	143,222,279	143,949,152	144,659,725	145,353,999	140,829,769
16	Production-Redbud	229,882,408	228,637,766	227,392,425	226,146,387	224,899,650	223,652,216	222,404,083	221,155,252	219,905,723	218,655,496	217,404,570	216,152,947	214,900,625	222,399,196
17	Production	2,705,895,053	2,706,110,693	2,723,524,499	2,723,668,822	2,723,796,120	2,723,906,393	2,723,999,641	2,724,075,864	2,724,135,062	2,724,177,236	2,724,202,384	2,724,210,508	2,724,201,607	2,721,223,376
18	Transmission	2,251,743,221	2,247,848,597	2,243,784,685	2,239,719,711	2,235,653,675	2,231,586,578	2,227,518,420	2,253,752,667	2,249,631,613	2,257,489,425	2,253,346,176	2,262,180,120	2,263,366,831	2,247,509,363
19	Distribution	3,916,176,983	3,932,550,626	3,948,868,830	3,965,131,596	3,981,338,923	3,997,490,811	4,013,587,261	4,029,628,271	4,045,613,844	4,061,543,977	4,077,418,672	4,093,237,929	4,109,001,746	4,013,199,190
20	General Plant	322,932,327	323,914,435	324,884,289	325,841,888	326,787,233	327,720,324	328,641,161	329,549,743	330,446,071	331,330,144	332,201,964	333,061,529	333,908,839	328,555,380
21	Total	9,562,576,941	9,575,882,634	9,606,132,514	9,619,027,158	9,631,819,026	9,644,508,116	9,657,094,430	9,669,881,433	9,712,211,420	9,736,418,557	9,748,522,918	9,773,502,757	9,790,733,647	9,673,716,273

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	End Balance Dec-21	13 Months Avg. Balance
22 Production O&M	21,712,776	24,017,816	25,982,764	25,900,294	27,674,707	26,236,731	26,657,645	25,211,705	25,704,553	25,048,021	24,011,278	23,757,675	23,476,726	25,030,207
23 Transmission O&M	164,475	671,649	682,073	522,279	426,506	331,853	332,083	247,932	231,477	150,339	153,148	155,809	178,909	326,810
24 Distribution O&M	5,674,374	4,869,458	4,348,215	3,830,048	3,582,647	3,484,458	4,732,179	3,718,976	3,317,837	3,157,126	3,139,542	3,194,091	3,342,354	3,876,254
25 Prod. Construction	17,494,115	15,336,299	13,697,694	15,793,675	14,212,242	16,046,477	16,638,839	17,959,023	17,921,641	19,222,077	20,470,526	20,434,429	21,164,319	17,414,720
26 Trans. Construction	8,724,704	5,457,688	7,485,350	7,649,216	10,348,467	11,460,483	15,778,381	12,407,364	10,165,498	9,148,058	9,467,970	9,557,919	9,515,090	9,782,014
27 Dist. Construction	67,673,754	72,957,372	72,743,480	75,045,009	70,943,494	67,686,499	62,178,047	66,269,645	63,444,189	62,714,139	63,813,534	64,996,833	68,286,136	67,596,318
28 Total	121,444,198	123,310,282	124,939,576	128,740,521	127,188,063	125,246,501	126,317,174	125,814,645	120,785,195	119,439,760	121,055,998	122,096,756	125,963,534	124,026,323

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
- Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	End Balance Dec-21	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,529,804,429	3,529,796,671	3,529,788,889	3,529,781,082	3,529,773,250	4,029,765,393	4,029,757,512	4,029,749,605	4,029,741,673	4,029,733,717	4,029,725,735	4,029,717,728	4,029,709,695	3,837,449,645
30 Propriety Capital	3,975,605,825	3,980,541,431	3,984,036,714	4,517,230,777	4,520,914,577	4,495,056,473	4,557,942,313	4,632,543,111	4,723,868,450	4,562,376,805	4,592,420,796	4,604,303,490	4,602,839,020	4,442,283,060
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,975,605,825	3,980,541,431	3,984,036,714	4,517,230,777	4,520,914,577	4,495,056,473	4,557,942,313	4,632,543,111	4,723,868,450	4,562,376,805	4,592,420,796	4,604,303,490	4,602,839,020	4,442,283,060
35 LTD / (LTD + Common Stock)	47.03%	47.00%	46.98%	43.86%	43.84%	47.27%	46.92%	46.52%	46.04%	46.90%	46.74%	46.67%	46.68%	46.35%

Notes:

- Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year (111.57.d)	EOY Balance Relevant Year (111.57.c)	Average Balance
36			
37	10,298,914	11,329,381	10,814,148

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 154,150,088	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 2,408,022	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 157,404,009	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,837,449,645	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	4.102%	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

1	Projected Revenue Requirement	\$	87,668,617	Rate Year	2021
2	Baseline Revenue Requirement	\$	87,104,877		2021
3	True Up Adjustment Without Interest (TUA)	\$	563,740		

4 Average Interest Rate on Amount of Refunds or Surcharges
 5 calculated per Section V below **0.2708%**

Year	[A]	[B]	[C]	[D]	[E]
	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
6 2021	6 months interest \$ 563,740	0.2708%	6	\$ 9,161	\$ 572,901
7 2022	12 months interest \$ 572,901	0.2708%	12	\$ 18,619	\$ 591,520
8 2023	6 months interest \$ 591,520	0.2708%	6	\$ 9,612	\$ 601,132

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

9	Baseline Revenue Requirement	\$	-	Correction Rate	0
10	Revised Baseline Revenue Requirement	\$	-	Year	0
11	True Up Adjustment Without Interest (TUA)	\$	-		

12 Average Interest Rate on Amount of Refunds or Surcharges
 13 calculated per Section V below **0.0435%**

Year	[A]	[B]	[C]	[D]	[E]
	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest \$ -	0.0435%	6	\$ -	\$ -
15	months interest \$ -	0.0435%		\$ -	\$ -
16	6 months interest \$ -		6	\$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT	(ln 8[E] + ln 16[E])			\$ 601,132

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	Refund / (Surcharge) 2023
19	1	\$ 5,567	\$ 5,315	\$ 252	\$ 256	\$ 264	\$ 269
20	2	\$ 228,068	\$ 217,752	\$ 10,315	\$ 10,483	\$ 10,823	\$ 10,999
21	3	\$ 8,897	\$ 8,495	\$ 402	\$ 409	\$ 422	\$ 429
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 326,200	\$ 311,405	\$ 14,795	\$ 15,035	\$ 15,524	\$ 15,776
24	6	\$ 780,104	\$ 744,722	\$ 35,382	\$ 35,957	\$ 37,125	\$ 37,729
25	7	\$ 325,027	\$ 310,219	\$ 14,808	\$ 15,048	\$ 15,537	\$ 15,790
26	8	\$ 7,228	\$ 6,900	\$ 329	\$ 334	\$ 345	\$ 351
27	9	\$ 12,101	\$ 11,546	\$ 555	\$ 564	\$ 582	\$ 591
28	10	\$ 2,029	\$ 1,936	\$ 93	\$ 94	\$ 97	\$ 99
29	11	\$ 50,836	\$ 48,488	\$ 2,348	\$ 2,386	\$ 2,464	\$ 2,504
30	12	\$ 58,358	\$ 55,654	\$ 2,703	\$ 2,747	\$ 2,837	\$ 2,883
31	13	\$ 31,177	\$ 29,735	\$ 1,442	\$ 1,466	\$ 1,514	\$ 1,538
32	14	\$ 1,098,776	\$ 1,047,717	\$ 51,059	\$ 51,889	\$ 53,575	\$ 54,445
33	15	\$ 13,800,066	\$ 13,158,618	\$ 641,449	\$ 651,872	\$ 673,058	\$ 683,995
34	16	\$ 4,386,235	\$ 4,182,356	\$ 203,879	\$ 207,192	\$ 213,926	\$ 217,402
35	17	\$ 124,070	\$ 118,301	\$ 5,769	\$ 5,863	\$ 6,053	\$ 6,151
36	18	\$ 563,742	\$ 537,553	\$ 26,188	\$ 26,614	\$ 27,479	\$ 27,926
37	19	\$ 428,804	\$ 408,884	\$ 19,920	\$ 20,244	\$ 20,902	\$ 21,241
38	20	\$ 809,368	\$ 771,629	\$ 37,739	\$ 38,352	\$ 39,598	\$ 40,242
39	21	\$ 33,325	\$ 31,772	\$ 1,553	\$ 1,578	\$ 1,629	\$ 1,656
40	22	\$ 875,605	\$ 834,757	\$ 40,848	\$ 41,512	\$ 42,861	\$ 43,557
41	23	\$ 46,500	\$ 44,332	\$ 2,168	\$ 2,203	\$ 2,274	\$ 2,311
42	24	\$ 94,409	\$ 90,008	\$ 4,401	\$ 4,472	\$ 4,618	\$ 4,693
43	25	\$ 152,030	\$ 144,947	\$ 7,083	\$ 7,198	\$ 7,432	\$ 7,553
44	26	\$ 228,046	\$ 217,421	\$ 10,625	\$ 10,798	\$ 11,149	\$ 11,330
45	27	\$ 10,107	\$ 9,634	\$ 472	\$ 480	\$ 495	\$ 504
46	28	\$ 60,411	\$ 57,593	\$ 2,818	\$ 2,864	\$ 2,957	\$ 3,005
47	29	\$ 91,547	\$ 87,270	\$ 4,277	\$ 4,347	\$ 4,488	\$ 4,561
48	30	\$ 291,471	\$ 277,856	\$ 13,615	\$ 13,836	\$ 14,286	\$ 14,518
49	31	\$ 600,866	\$ 572,792	\$ 28,073	\$ 28,529	\$ 29,457	\$ 29,935
50	32	\$ 69,413	\$ 66,169	\$ 3,245	\$ 3,297	\$ 3,405	\$ 3,460
51	33	\$ 214,422	\$ 204,395	\$ 10,027	\$ 10,190	\$ 10,521	\$ 10,692
52	34	\$ 748,424	\$ 713,423	\$ 35,002	\$ 35,571	\$ 36,727	\$ 37,324
53	35	\$ 600,041	\$ 571,978	\$ 28,063	\$ 28,519	\$ 29,445	\$ 29,924
54	36	\$ 682,856	\$ 650,920	\$ 31,936	\$ 32,455	\$ 33,509	\$ 34,054
55	37	\$ 281,120	\$ 267,973	\$ 13,147	\$ 13,361	\$ 13,795	\$ 14,019
56	38	\$ 332,031	\$ 316,503	\$ 15,528	\$ 15,781	\$ 16,294	\$ 16,558
57	39	\$ 214,639	\$ 204,594	\$ 10,045	\$ 10,209	\$ 10,540	\$ 10,712
58	40	\$ 576,596	\$ 549,591	\$ 27,005	\$ 27,444	\$ 28,336	\$ 28,796
59	41	\$ 17,140,389	\$ 16,338,887	\$ 801,502	\$ 814,527	\$ 840,999	\$ 854,665
60	42	\$ 13,843,298	\$ 13,194,980	\$ 648,317	\$ 658,853	\$ 680,265	\$ 691,320

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	Refund / (Surcharge) 2023	
61	\$ 815,639	\$ 777,366	\$ 38,272	\$ 38,894	\$ 40,158	\$ 40,811	
62	\$ 355,645	\$ 338,958	\$ 16,688	\$ 16,959	\$ 17,510	\$ 17,794	
63	\$ 270,965	\$ 258,253	\$ 12,712	\$ 12,918	\$ 13,338	\$ 13,555	
64	\$ 778,252	\$ 741,738	\$ 36,514	\$ 37,107	\$ 38,313	\$ 38,936	
65	\$ 518,835	\$ 494,492	\$ 24,343	\$ 24,738	\$ 25,542	\$ 25,957	
66	\$ 6,392	\$ 6,092	\$ 300	\$ 305	\$ 315	\$ 320	
67	\$ 21,869	\$ 20,843	\$ 1,026	\$ 1,042	\$ 1,076	\$ 1,094	
68	\$ 3,433	\$ 3,272	\$ 161	\$ 164	\$ 169	\$ 172	
69	\$ 2,399,829	\$ 2,286,953	\$ 112,876	\$ 114,710	\$ 118,438	\$ 120,363	
70	\$ 2,911,305	\$ 2,774,292	\$ 137,013	\$ 139,240	\$ 143,765	\$ 146,101	
71	\$ 675,473	\$ 643,688	\$ 31,786	\$ 32,302	\$ 33,352	\$ 33,894	
72	\$ 854,073	\$ 813,849	\$ 40,224	\$ 40,877	\$ 42,206	\$ 42,892	
73	\$ 288,740	\$ 275,133	\$ 13,607	\$ 13,828	\$ 14,278	\$ 14,510	
74	\$ 669,256	\$ 637,705	\$ 31,552	\$ 32,064	\$ 33,106	\$ 33,644	
75	\$ 1,224,680	\$ 1,166,943	\$ 57,737	\$ 58,675	\$ 60,582	\$ 61,567	
76	\$ 233,541	\$ 222,550	\$ 10,991	\$ 11,170	\$ 11,533	\$ 11,721	
77	\$ 1,221,567	\$ 1,163,864	\$ 57,703	\$ 58,640	\$ 60,546	\$ 61,530	
78	\$ 3,874,575	\$ 3,691,522	\$ 183,053	\$ 186,027	\$ 192,073	\$ 195,194	
79	\$ 120,941	\$ 115,227	\$ 5,714	\$ 5,807	\$ 5,996	\$ 6,094	
80	\$ 6,386,484	\$ 6,049,916	\$ 336,569	\$ 342,038	\$ 353,154	\$ 358,893	
81	\$ 5,335,045	\$ 5,046,765	\$ 288,281	\$ 292,965	\$ 302,487	\$ 307,402	
82	\$ 1,021,606	\$ 973,290	\$ 48,316	\$ 49,101	\$ 50,697	\$ 51,521	
83	\$ 2,453,653	\$ 2,297,434	\$ 156,219	\$ 158,758	\$ 163,918	\$ 166,581	
84	\$ 928,389	\$ 882,180	\$ 46,209	\$ 46,959	\$ 48,486	\$ 49,273	
85	\$ 6,633	\$ 6,204	\$ 430	\$ 437	\$ 451	\$ 458	
86	\$ 475,924	\$ 453,404	\$ 22,520	\$ 22,886	\$ 23,630	\$ 24,014	
87	\$ 18,331	\$ 17,551	\$ 780	\$ 793	\$ 819	\$ 832	
88	\$ 1,615,723	\$ 1,539,482	\$ 76,241	\$ 77,480	\$ 79,998	\$ 81,298	
89	\$ 887,730	\$ 844,451	\$ 43,279	\$ 43,983	\$ 45,412	\$ 46,150	
90	\$ 836,353	\$ 796,777	\$ 39,576	\$ 40,219	\$ 41,526	\$ 42,201	
91	\$ 1,848,458	\$ 1,773,068	\$ 75,390	\$ 76,615	\$ 79,105	\$ 80,391	
92	\$ 72,350	\$ 70,513	\$ 1,837	\$ 1,866	\$ 1,927	\$ 1,958	
93	\$ 9,623	\$ 5,748	\$ 3,875	\$ 3,938	\$ 4,066	\$ 4,132	
94	\$ 19,294	\$ 15,002	\$ 4,292	\$ 4,361	\$ 4,503	\$ 4,576	
95	\$ 196	\$ 2,700	\$ (2,504)	\$ (2,511)	\$ (2,524)	\$ (2,530)	
96	\$ 20,168	\$ 23,717	\$ (3,548)	\$ (3,558)	\$ (3,576)	\$ (3,586)	
97	\$ 130	\$ -	\$ 130	\$ 132	\$ 136	\$ 139	
98	\$ 17,417	\$ -	\$ 17,417	\$ 17,700	\$ 18,275	\$ 18,572	
99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
100	\$ 1,312,867	\$ 1,251,952	\$ 60,915	\$ 61,904	\$ 63,916	\$ 64,955	
101	\$ 4,575,984	\$ 4,362,722	\$ 213,262	\$ 216,727	\$ 223,771	\$ 227,407	
102	\$ 1,766,112	\$ 1,683,721	\$ 82,391	\$ 83,730	\$ 86,451	\$ 87,856	
103	\$ 14,530,913	\$ 13,852,010	\$ 678,903	\$ 689,935	\$ 712,358	\$ 723,934	
104	\$ 11,580,562	\$ 11,039,963	\$ 540,599	\$ 549,384	\$ 567,238	\$ 576,456	
105	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT (sum in 19 thru ln 102)						\$ 6,774,539

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
106	Prepayment Amount							
107	Line 6[E] above	\$ 572,901	\$ 572,901	\$ 572,901	\$ 572,901	\$ 572,901	\$ 572,901	\$ 572,901
108	Line 107 plus 6 Months of year 2 Interest (6 x Interest Rate on Line 7[B]-1) * Line 100	\$ 582,210	\$ 582,210	\$ 582,210	\$ 582,210	\$ 582,210	\$ 582,210	\$ 582,210
109	Customer's Load in year preceding the current Rate Year (MW)	4,647.337	105.372	346.074	10.999	0.353	170.503	28.661
110	System Load in year preceding the current Rate Year (MW)	5,309.298	5,309.298	5,309.298	5,309.298	5,309.298	5,309.298	5,309.298
111	Amount of Prepayment Line 108 x (Line 109 / Line 110)	\$509,620	\$11,555	\$37,950	\$1,206	\$39	\$18,697	\$0
112	Prepayment Adjustment (Note 1)							
113	Customer's Load applicable in the current Rate Year (MW)							
114	System Load applicable in the current Rate Year (MW)							
115	Prepayment Adjustment [(Line 106 / Line 107) / (Line 102 / Line 103) - 1] x Line 104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	Line 115 plus 6 Months Interest (6 x Interest Rate on Line 7[B]-1) * Line 108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	Prepayment Credit							
118	Total TUA with interest Line 8[E] above	\$ 601,132	\$ 601,132	\$ 601,132	\$ 601,132	\$ 601,132	\$ 601,132	\$ 601,132
119	Monthly Prepayment Credit (Line 111 x (Line 102 / Line 103) / 12)	\$43,849	\$994	\$3,265	\$104	\$3	\$1,609	\$270

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
120	3rd	2021	3.25%	0.18%	0.18%	3.25%
121	4th	2021	3.25%	0.25%	0.25%	3.25%
122	1st	2022	3.25%	0.50%	0.50%	3.25%
123	2nd	2022	3.25%	1.15%	1.15%	3.25%
124	Average Interest Rate Applicable to Surcharges from column [C]			0.52%		
125	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393.0	Stores Equipment	4.00%
22	394.0	Tools, Shop and Garage Equipment	4.00%
23	395.0	Laboratory Equipment	5.00%
24	396.0	Power Operated Equipment	4.87%
25	397.0	Communication Equipment	10.00%
26	398.0	Miscellaneous Equipment	5.00%

Intangible			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,360,189	\$ 4,280,399	\$ 3,320,294
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 7,209,847	\$ 6,351,781	\$ 6,780,814
4	242	Workers Compensation	\$ 6,365,811	\$ 6,702,765	\$ 6,534,288
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 12,138,680	\$ 17,770,033	\$ 14,954,357
7	242	Public Liability	\$ 24,000	\$ -	\$ 12,000
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 28,098,527	\$ 35,104,978	\$ 31,601,753
11		Wage & Salary Allocator			0.083728
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,645,952

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.198940
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,645,952)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

ATTACHMENT 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2021 Actual Data

Line No.		2023 Projected Data	2021 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	266,520,760	263,151,097	3,369,663	1.28%	
2	Total Revenue Credits	DA 17,996,641	18,011,181	(14,540)	-0.08%	
3	NET REVENUE REQUIREMENT (w/o incentives)	248,524,119	245,139,916	3,384,203	1.38%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	153,475,413	158,035,039	(4,559,626)	-2.89%	Less than \$400k in Base Plan RR added in 2022 and 2023, Depreciation
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	6,774,539	0	6,774,539		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	601,132	0	601,132		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0	0		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	87,673,035	87,104,877	568,157	0.65%	
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	11.51%	11.59%	-0.07%	-0.62%	
11	Monthly Rate	0.96%	0.97%	-0.01%	-0.62%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	8.86%	8.89%	-0.02%	-0.27%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.49%	1.54%	-0.05%	-3.56%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2021 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>	2023 Projected Data	2021 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	TP 2,972,233,688	2,827,627,344	144,606,343	5.11%	
18	General Plant	W/S 45,356,118	40,511,579	4,844,539	11.96%	
19	Intangible Plant	W/S 28,877,732	21,748,670	7,129,062	32.78%	
20	TOTAL GROSS PLANT	3,046,467,538	2,889,887,594	156,579,944	5.42%	2 years of plant addition 2022-2023
21	ACCUMULATED DEPRECIATION					
22	Transmission	TP 813,788,146	711,750,649	102,037,497	14.34%	
23	General Plant	W/S 17,846,829	15,880,809	1,966,020	12.38%	
24	Intangible Plant	W/S 17,086,335	13,584,837	3,501,499	25.78%	
25	TOTAL ACCUMULATED DEPRECIATION	848,721,310	741,216,294	107,505,016	14.50%	2 years of accumulated depreciation 2022-2023
26	NET PLANT IN SERVICE					
27	Transmission	2,158,445,542	2,115,876,696	42,568,846	2.01%	
28	General Plant	27,509,290	24,630,771	2,878,519	11.69%	
29	Intangible Plant	11,791,397	8,163,833	3,627,564	44.43%	
30	TOTAL NET PLANT IN SERVICE	2,197,746,229	2,148,671,300	49,074,929	2.28%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	0		
33	Account No. 282	(278,682,076)	(287,075,699)	8,393,623	-2.92%	
34	Account No. 283	(224,847)	(229,965)	5,118	-2.23%	
35	Account No. 190	788,410	790,097	(1,687)	-0.21%	
36	Account No. 255	0	0	0	0.00%	
36a	Account No. 254	(138,384,260)	(142,952,674)	4,568,413	-3.20%	
36b	Account No. 182.3	422,661	421,806	855	0.20%	
37	Unfunded Reserves	DA (2,645,952)	(2,640,601)	(5,351)	0.20%	
38	TOTAL ADJUSTMENTS	(418,726,063)	(431,687,035)	12,960,971	-3.00%	
39	UNAMORTIZED ABANDONED PLANT	DA 0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA 0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP 619,336	618,083	1,253	0.20%	
42	WORKING CAPITAL					
43	CWC	3,451,349	3,446,747	4,602	0.13%	
44	Materials & Supplies -- Transmission Related	TP 9,708,234	9,688,599	19,635	0.20%	
45	Prepayments (Account 165)	GP 2,151,367	2,222,781	(71,414)	-3.21%	
46	TOTAL WORKING CAPITAL	15,310,950	15,358,127	(47,177)	-0.31%	
47	RATE BASE (sum ins 30, 38, 39, 41, 46)	1,794,950,451	1,732,960,475	(61,989,976)	3.58%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2021 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	2023 Projected Data	2021 Actual Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE Transmission	TP 16,307,015	16,274,034	32,981	0.20%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 9,157,300	9,138,779	18,521	0.20%	
51	Plus: Acct. 924	GP 521,515	538,826	(17,311)	-3.21%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 327,559	327,559	0	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 259,175	258,651	524	0.20%	
57	Plus: PBOP Amount	W/S 1,038,227	1,036,128	2,100	0.20%	
58	A & G Subtotal	11,303,776	11,299,943	3,833	0.03%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	27,610,791	27,573,977	36,814	0.13%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 57,195,041	57,079,365	115,676	0.20%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 2,114,837	2,110,560	4,277	0.20%	
66	Intangible	W/S 1,584,769	1,581,564	3,205	0.20%	
67	TOTAL DEPRECIATION AND AMORTIZATION	60,894,648	60,771,489	123,159	0.20%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,044,820	1,042,707	2,113	0.20%	
71	Plant Related					
72	Property	GP 17,704,594	18,292,290	(587,696)	-3.21%	
73	Gross Receipts					
74	Other	GP 46,559	48,105	(1,546)	-3.21%	
75	TOTAL OTHER TAXES	18,795,974	19,383,102	(587,128)	-3.03%	
76	INCOME TAXES					
77	T	24.37%	25.78%	-1.41%	-5.46%	
78	CIT	24.10%	25.97%	-1.88%	-7.22%	
79						
80	1 / (1 - T)	1.3223	1.3474	(0.0251)	-1.86%	
81	Amortized Investment Tax Credit	0	0	0.00	0.00%	
82	Income Tax Calculation	NA 32,589,965	33,914,034	(1,324,069)	-3.90%	
83	ITC adjustment	NP 0	0	0	0.00%	
84	(Excess) / Deficient ADIT Amortization - Protected	DA (4,259,891)	(4,484,813)	224,923	-5.02%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA (4,352,843)	(4,578,119)	225,276	-4.92%	
86	TOTAL INCOME TAXES	23,977,231	24,851,101	(873,870)	-3.52%	OK and AR State tax rate change
87	RETURN (Rate Base * Rate of Return)	NA 135,242,118	130,571,429	4,670,689	3.58%	
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)	266,520,760	263,151,097	3,369,663	1.28%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2021 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2023 Projected Data	2021 Actual Data	Dollar Difference	Percent Difference	Comments
In						
No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	3,094,876,805	2,950,270,461	144,606,343	4.90%	
90	Less transmission plant excluded from SPP Tariff	41,379,280	41,379,280	0	0.00%	
91	Less Production Related Transmission Facilities	81,263,837	81,263,837	0	0.00%	
92	Transmission plant included in SPP Tariff	2,972,233,688	2,827,627,344	144,606,343	5.11%	Projected for Aug-Dec 2022 and all of 2023
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA	0	0	0.00%	
96	Transmission	TP	10,272,812	10,252,035	20,777	0.20%
97	Distribution	NA	0	0	0.00%	
98	Other (Excludes A&G)	NA	0	0	0.00%	
99	Total		10,272,812	10,252,035	20,777	0.20%
100	RETURN (R)					
101	Preferred Dividends		0	0	0	0.00%
102	Development of Common Stock:					
103	Long Term Debt		3,837,449,645	3,837,449,645	0	0.00%
104	Preferred Stock		0	0	0	0.00%
105	Common Stock		4,442,283,060	4,442,283,060	0	0.00%
106	Total		8,279,732,705	8,279,732,705	0	0.00%
	Capital Structure Percentages					
107	Long Term Debt		46.35%	46.35%	0.0000	0.00%
108	Preferred Stock		0.00%	0.00%	0.0000	0.00%
109	Common Stock		53.65%	53.65%	0.0000	0.00%
	Capital Structure Costs					
110	Long Term Debt		0.0410	0.0410	0.0000	0.00%
111	Preferred Stock		0.0000	0.0000	0.0000	0.00%
112	Common Stock		0.1050	0.1050	0.0000	0.00%
	Capital Structure Weighted Averages					
113	Long Term Debt		0.0190	0.0190	0.0000	0.00%
114	Preferred Stock		0.0000	0.0000	0.0000	0.00%
115	Common Stock		0.0563	0.0563	0.0000	0.00%
116	RETURN		0.0753	0.0753	0.0000	0.00%
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)		21.00%	21.00%	0.00%	0.00%
118	State Income Tax Rate (SIT)		4.27%	6.05%	-1.78%	-1.78%
119	Percent of Federal income tax deductible by State (p)		0.00%	0.00%	0.00%	0.00%
	<u>List of Allocators:</u>					
	Direct Assigned	DA	1.000000	1.000000	0.000000	0.00%
	Gross Plant	GP	0.198940	0.205544	(0.006604)	-3.21%
	Net Plant	NP	0.227187	0.240353	(0.013166)	-5.48%
	Trans. Plant in SPP	TP	0.960372	0.958430	0.001942	0.20%
	Wages & Salaries	W/S	0.083728	0.083559	0.000169	0.20%
	No Allocator	NA				

ATTACHMENT 3

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

		Gross Plant (Note 1)											End. Balance Dec-22	13 Months Avg Balance	
Line No.		End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance
1	Intangible	277,604,701	280,382,199	281,071,680	303,436,660	304,801,228	307,872,565	314,741,412	315,653,332	318,312,055	320,970,778	323,629,501	326,288,224	328,946,947	307,977,791
2	Production-Redbud	428,392,129	428,450,565	428,609,768	428,772,321	429,073,440	429,012,091	429,194,374	429,283,451	429,476,536	429,669,621	429,862,706	430,055,791	430,248,876	429,238,590
3	Production	5,055,781,236	5,057,297,836	5,061,046,408	5,080,409,022	5,082,675,844	5,085,130,320	5,093,334,970	5,094,156,113	5,102,037,521	5,109,918,928	5,117,800,336	5,125,681,744	5,133,563,151	5,092,217,956
4	Transmission	2,997,276,497	3,004,972,801	3,009,771,747	3,020,279,645	3,022,022,008	3,034,742,246	3,044,051,217	3,049,955,645	3,051,921,004	3,059,886,363	3,066,851,722	3,068,817,081	3,070,799,882	3,038,565,220
5	Distribution	5,120,210,087	5,142,151,476	5,182,574,846	5,256,366,190	5,290,574,536	5,321,604,359	5,379,154,959	5,403,017,922	5,428,685,435	5,454,352,949	5,486,618,650	5,518,884,362	5,551,150,053	5,348,872,755
6	General Plant	508,793,373	492,307,853	493,650,778	510,373,926	511,309,794	510,789,243	513,394,758	513,949,349	516,472,844	518,996,339	521,519,834	524,043,329	526,566,824	512,474,480
7	Total	14,388,058,023	14,405,562,730	14,456,725,228	14,599,637,763	14,640,456,851	14,689,150,825	14,773,871,690	14,806,015,811	14,846,905,394	14,893,794,977	14,946,282,749	14,993,770,520	15,041,275,734	14,729,346,792

		Accumulated Depreciation and Amortization (Note 2)											End. Balance Dec-22	13 Months Avg Balance	
Line No.		End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance
8	Intangible	171,740,490	173,373,461	175,025,464	176,775,929	178,615,809	180,479,772	182,383,579	184,318,714	186,022,371	187,742,328	189,478,585	191,231,141	192,999,997	182,322,126
9	Production-Redbud	182,726,446	184,282,482	185,797,204	187,103,540	188,621,872	190,183,779	191,682,047	193,188,303	194,622,540	196,057,475	197,493,108	198,929,439	200,366,468	191,619,592
10	Production	2,332,983,618	2,342,319,592	2,350,978,574	2,357,534,399	2,366,457,770	2,375,150,941	2,379,792,902	2,389,594,634	2,397,175,277	2,404,772,945	2,412,387,638	2,420,019,356	2,427,668,098	2,381,295,057
11	Transmission	766,999,729	770,961,762	775,517,880	779,993,220	783,771,124	787,570,431	791,435,897	795,636,244	800,300,700	804,978,479	809,667,909	814,360,627	819,056,662	792,326,974
12	Distribution	1,570,749,015	1,574,365,704	1,578,930,815	1,580,275,649	1,582,175,719	1,584,517,741	1,586,780,947	1,589,463,560	1,598,437,484	1,607,466,845	1,616,565,897	1,625,734,639	1,634,973,071	1,594,649,007
13	General Plant	199,322,709	183,268,873	185,601,657	187,173,685	189,621,126	192,055,790	193,683,149	196,111,377	197,591,492	199,083,862	200,588,486	202,105,365	203,634,497	194,603,236
14	Total	5,224,522,007	5,228,571,873	5,251,851,594	5,268,856,422	5,289,263,419	5,309,958,455	5,325,758,520	5,348,312,831	5,374,149,864	5,400,101,935	5,426,181,624	5,452,380,567	5,478,698,793	5,336,815,993

		Net Plant (Gross Plant less Accumulated Depreciation and Amortization)											End. Balance Dec-22	13 Months Avg Balance	
Line No.		End. Balance Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	End. Balance Dec-22	13 Months Avg Balance
15	Intangible	105,864,211	107,008,739	106,046,216	126,660,731	126,185,420	127,392,793	132,357,833	131,334,618	132,289,683	133,228,449	134,150,916	135,057,083	135,946,950	125,655,665
16	Production-Redbud	245,665,683	244,168,084	242,812,563	241,668,781	240,451,569	238,828,312	237,512,327	236,095,148	234,853,996	233,612,146	232,369,598	231,126,352	229,882,408	237,618,997
17	Production	2,722,797,617	2,714,978,244	2,710,067,834	2,722,874,623	2,716,218,075	2,709,979,379	2,713,542,068	2,704,561,479	2,704,862,244	2,705,145,983	2,705,412,698	2,705,662,388	2,705,895,053	2,710,922,899
18	Transmission	2,230,276,768	2,234,011,039	2,234,253,868	2,240,286,425	2,238,250,884	2,247,171,815	2,252,615,321	2,254,319,401	2,251,620,304	2,254,907,884	2,257,183,813	2,254,456,454	2,251,743,221	2,246,238,246
19	Distribution	3,549,461,072	3,567,785,772	3,603,644,031	3,676,090,540	3,708,398,817	3,737,086,618	3,792,374,012	3,813,554,361	3,830,247,952	3,846,886,103	3,870,052,753	3,893,149,713	3,916,176,983	3,754,223,748
20	General Plant	309,470,664	309,038,980	308,049,120	323,200,241	321,688,668	318,733,453	319,711,610	317,837,972	318,881,351	319,912,477	320,931,348	321,937,964	322,932,327	317,871,244
21	Total	9,163,536,015	9,176,990,857	9,204,873,633	9,330,781,342	9,351,193,431	9,379,192,370	9,448,113,171	9,457,702,979	9,472,755,530	9,493,693,043	9,520,101,125	9,541,389,954	9,562,576,941	9,392,530,799

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

ATTACHMENT 4

OG&E
 NON-Protected CTD Bals -- Prov + Fed RTP Adjs
 & Related Defd Tax Remeasurement Adjs
 as of 12/31/17

Worksheet C.3 - Presentation

Category	PROV				LINE 17					LINE 19				
	12/31/2017 Prov		Final		Acct 254 LIAB					Acct 182.3 ASSET				
	ADIT DR. (CR.)	FED RTP Adj	12/31/17 TR	Tax Adj	Annual Amort	Non-Transmission	Transmission	Plant	Labor	Non-Transmission	Transmission	Plant	Labor	
Regulatory Tax Liabilities (Fed CTD's)														
Per PP CTD-ADIT Rpt - 10-K grouping				-13.20270%	5 Yr - SL						5 Yr - SL			
Pension, including Reg Asset (OCI)	(111,174,560)	(5,000,000)	(116,174,560)	(15,338,183)	(3,067,637)								(3,067,637)	
Reg Assets, net of Reg Liabs				-										
Defd Storm Exp	(42,140,440)		(42,140,440)	(5,563,677)	(1,112,735)	(1,091,683)	(21,053)							
Smart Grid	(36,664,505)		(36,664,505)	(4,840,706)	(968,141)	(968,141)								
Big 7 Trans AFUDC	(7,102,849)		(7,102,849)	(937,768)	(187,554)	(187,554)								
Pension & PR Med Reg Liabs	9,664,747	(1,974,304)	7,690,443	1,015,346	203,069								203,069	
Other	2,184,422	6,529	2,190,951	289,265	57,853								57,853	
	<u>(74,058,625)</u>	<u>(1,967,775)</u>	<u>(76,026,400)</u>	<u>(10,037,540)</u>										
Bond Redemptions	(10,173,408)		(10,173,408)	(1,343,165)	(268,633)			(268,633)						
Income Taxes Recoverable, BEFORE 2017 Fed Rate Change	(83,119,670)		(83,119,670)	(10,974,044)	(2,194,809)	(2,194,809)								
Fed Defd ITC - Solar (Cur/Def Reclas)	1,987,470		1,987,470	262,400	52,480	52,480								
Fed Pre-Tax CTD	(276,538,793)	(6,967,775)	(283,506,568)											
Combined Rate Adj Decrease	-13.20270%	-13.20270%	-13.20270%											
ADIT Adj (Pos ADIT Adj = Reg Tax LIAB) / Amort BEFORE Gross-up	<u>36,510,597</u>	<u>(1) 919,935</u>	<u>37,430,532</u>	<u>(37,430,532)</u>										
	ADIT Benefit			Reg Tax LIAB										
Regulatory Tax Assets (Fed CTD's)														
Reg Liabilities - ARO Liability	75,107,794	(1,949)	75,105,845	9,916,002					1,983,200	1,983,200				
Post Retirement Life/Medical	68,251,485	125,033	68,376,518	9,027,549					1,805,510					1,805,510
Accrued Vacation	5,628,709		5,628,709	743,142					148,628					148,628
Workers Comp	2,464,335		2,464,335	325,359					65,072					65,072
Other - Assets & RTP Rdg Adj	12,325,387	(a) 61,999	12,387,386	1,635,470					327,094	327,094				
Kaw Lake	10,187,398	1,512,491	11,699,889	1,544,702					308,940	308,940				
Other - Liabilities	8,444,922	(b) 8,444,922		1,114,958					222,992	222,992				
Uncollectible Accounts	1,511,280		1,511,280	199,530					39,906	39,906				
Fed Pre-Tax CTD	183,921,310	1,697,574	185,618,884											
Combined Rate Adj Decrease	-13.20270%	-13.20270%	-13.20270%											
ADIT Adj (Neg ADIT Adj = Reg Tax Asset) / Amort - BEFORE Gross-up	<u>(24,282,585)</u>	<u>(2) (224,126)</u>	<u>(24,506,711)</u>	<u>24,506,711</u>										
	ADIT Incr	ADIT Incr	ADIT Incr	Reg Tax ASSET										
Subtotal - FED Temp Diffs (no NOLs, Credits)	<u>(92,617,483)</u>	<u>(5,270,201)</u>	<u>(97,887,684)</u>											
Combined Rate Adj Decrease	-13.20270%	-13.20270%	-13.20270%											
Excess/Decrease Defd Tax Adj - Fed CTD's	<u>12,228,012</u>	<u>* 695,809</u>	<u>12,923,821</u>											
	ADIT Benefit													
ADD: Non-Fed CTD Deferred Items:														
Per PP CTD-ADIT Rpt - 10-K grouping														
Add'l Regulatory Tax Liabilities (State Adjs)														
OK NOL Carryforward	250,526,156	33,994,602	284,520,758											
State Tax Rate Adj, net of Fed Rate Adj	0.79245%	0.79245%	0.79245%											
ADIT Adj (Pos ADIT Adj = Reg Tax Liab) / Amort BEFORE Gross-up	<u>1,985,298</u>	<u>(1) 269,391</u>	<u>2,254,689</u>	Reg Tax LIAB	(450,938)	(440,115)	(10,823)							
						97.6%								
State Tax Credits - at gross, excludes Purchd Credits	150,845,776	-	150,845,776											
State net of Fed Rate Adj	14.00000%	14.00000%	14.00000%											
ADIT Adj (Pos ADIT Adj = Reg Tax Liab) / Amort BEFORE Gross-up	<u>21,118,409</u>	<u>(1) -</u>	<u>21,118,409</u>	Reg Tax LIAB	(4,223,682)	(4,223,682)								
Rounding Adjustments														
Total NonProtected NET ADIT Adj / Amort BEFORE Gross-up	<u>35,331,718</u>	<u>965,200</u>	<u>36,296,918</u>		(12,160,726)	(9,053,502)	(31,875)	(268,633)	(2,806,714)	4,901,342	2,882,132	-	-	2,019,210
(OTHER UnProtected items - Excludes UnProt Prop)	Net ADIT Benefit				C.3, Line 17	74%	0.3%	2%	23%	C.3, Line 19	59%	0%	0%	41%
RECAP: Non-Protected Items	PROV	RTP Adj	TOTAL											
	ADIT Adj	ADIT Adj	ADIT Adj	Bal 12/31/18, before Amort										
	Dr. / (Cr.)	Dr. / (Cr.)	Dr. / (Cr.)											
Total NON-Protected - Reg Tax LIABILITIES - BEFORE Gross-up	sum (1)'s 59,614,304	1,189,325	60,803,629	Acct 254, Wksht C.1,	RESTATED: Total UN-Protected, All, Net - Restated Allocations for UnProtected PROP and Other UnProtected - for Worksheet C. TCJA Allocations :*									
Total NON-Protected - Reg Tax ASSETS - BEFORE Gross-up	(2) (24,282,585)	(224,126)	(24,506,711)	Acct 182, Wksht C.1	Worksheet C, Acct 254	12/31/20 BOY	12/31/21 EOY	Avg	100%	Plant	Labor	ck total		
Total NonProtected NET ADIT Adj / Amort - BEFORE Gross-up	<u>35,331,718</u>	<u>965,200</u>	<u>36,296,918</u>		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property in Liab	(47,360,514)	(31,573,676)	(39,467,095)	Non-Transmission	Transmission			(39,467,095)	(39,467,095)
Gross-Up %	34.35215%	34.35215%	34.35215%		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Other Liab	(36,482,178)	(24,321,451)	(30,401,815)	(22,633,755)	(79,689)			(671,582)	(30,401,812)
	12,137,206	331,567	12,468,773		Total UnProtected, Liab., before Gross-up	<u>(83,842,692)</u>	<u>(55,895,127)</u>	<u>(69,868,910)</u>	(22,633,755)	(79,689)	(40,138,677)	(7,016,786)	(7,016,786)	(69,868,907)
Total NonProtected NET ADIT Adj / Amort - WITH Gross-up	<u>47,468,925</u>	<u>1,296,767</u>	<u>48,765,691</u>			----- to Worksheet C.1 -----			----- Worksheet C, Line 190-191 -----					
					Worksheet C, Acct 182.3	14,704,027	9,802,684	12,253,355	7,205,331	-	-	5,048,025	12,253,355	
	UnProtected PROPERTY - Reg Tax Liab		<u>(78,934,190)</u>		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	----- to Worksheet C.1 -----			To Worksheet C, Line 221					
		Amort - Syr-SL	<u>(15,786,838)</u>											

OG&E

NON-Protected CTD Bals --
 & Related Defd Tax Remeasurement Adjs - OKLA Rate Change
 ADIT Balances at 1/1/21 - RECORDED MAY 2021

Worksheet C.3 - Presentation

Category	PROV				LINE 17					LINE 19				
	Bal at 1/1/21				Acct 254 LIAB					Acct 182.3 ASSET (included in Net Acct 254 Liab)				
	ADIT DR. (CR.)				Annual Amort	Non-Transmission	Transmission	Plant	Labor	Annual Amort	Non-Transmission	Transmission	Plant	Labor
	Per PP CTD-ADIT - 10-K Rpt	N/A for 2021		-1.322134%	N/A for 2021					N/A for 2021				
Regulatory Tax Liabilities (Fed CTD's)														
PROPERTY	(6,389,423,135)		(6,389,423,135)	(84,476,738)			(84,476,738)							
Pension, Including Reg Asset (OCI)	(107,136,248)		(107,136,248)	(1,416,485)					(1,416,485)					
Reg Assets, net of Reg Liabs														
Defd Storm Exp	(154,281,059)		(154,281,059)	(2,039,802)		(2,001,209)	(38,593)							
Smart Grid	(10,986,462)		(10,986,462)	(145,256)		(145,256)								
Big 7 Trans AFUDC	(6,459,899)		(6,459,899)	(85,409)		(85,409)								
Pension & PR Med Reg Liabs	(107,136,248)		(107,136,248)	(1,416,485)					(1,416,485)					
Other	74,438,669		74,438,669	984,179					984,179					
Total Reg Assets, net of Reg Liabs	(204,424,999)		(204,424,999)	(2,702,772)										
Bond Redemptions	(7,982,926)		(7,982,926)	(105,545)				(105,545)						
Fed Pre-Tax CTD	(6,708,967,308)		(6,708,967,308)											
Combined Rate Adj Decrease	-1.32213%		-1.32213%											
ADIT Adj (Pos ADIT Adj = Reg Tax LIAB) / Amort BEFORE Gross-up	88,701,540	(1)	88,701,540	(88,701,540)										
	ADIT Benefit			Reg Tax LIAB										
Regulatory Tax Assets (Fed CTD's)														
Reg Liabilities - ARO Liability	79,551,046		79,551,046	1,051,771						1,051,771				
Income Taxes Recoverable, BEFORE 2021 OKLA Rate Change	867,450,299		867,450,299	11,468,856						11,468,856				
Fed Defd ITC - Solar (Cur/Def Reclaim)	10,870,279		10,870,279	143,720						143,720				
Post Retirement Life/Medical	59,761,252		59,761,252	790,124										790,124
Accrued Vacation	6,436,251		6,436,251	85,096										85,096
Workers Comp	2,114,280		2,114,280	27,954										27,954
Other - Assets	26,478,674		26,478,674	350,084						350,084				
Kaw Lake	10,888,181		10,888,181	143,956						143,956				
Other - Liabilities	6,018,364		6,018,364	79,571						79,571				
Uncollectible Accounts	2,608,744		2,608,744	34,491						34,491				
Fed Pre-Tax CTD	1,072,177,370		1,072,177,370											
Combined Rate Adj Decrease	-1.32213%		-1.32213%											
ADIT Adj (Neg ADIT Adj = Reg Tax ASSET) / Amort BEFORE Gross-up	(14,175,622)	(2)	(14,175,622)	14,175,622										
	ADIT Incr		ADIT Incr	Reg Tax ASSET										
	Reg Tax ASSET													
Subtotal - FED Temp Diffs (no NOLs, Credits)	(5,636,789,938)		(5,636,789,938)											
Combined Rate Adj Decrease	-1.32213%		-1.32213%											
Excess/Decrease Defd Tax Adj - Fed CTD's	74,525,918		74,525,918											
Posted to Reg Liab (before gross-up)	ADIT Benefit													
ADD: Non-Fed CTD Deferred Items:														
Add'l Regulatory Tax Liabilities (State Adjs)	Per PP CTD-ADIT Rpt - 10-K grouping													
OK NOL Carryforward	32,506,779	x	32,506,779	Reg Tax - opp sign										
State Tax Rate Adj, net of Fed Rate Adj	-1.41820%		-1.41820%											
ADIT Adj (Pos ADIT Adj = Reg Tax Liab) / Amort BEFORE Gross-up	(461,011)	(1)	(461,011)	461,011						449,947		11,064		
				Reg Tax ASSET										
Rounding Adjustments	(490)		(490)	490						490				
				Reg Tax ASSET										
Total NonProtected NET ADIT Adj / Amort BEFORE Gross-up	74,064,417		74,064,417	(74,064,417)		(2,231,874)	(38,593)	(84,582,283)	(1,848,791)		13,722,885	11,064		903,173
Net ADIT Benefit			Net ADIT Benefit	Net Reg Tax LIAB	3%	0.052%	114%		2%	0%	-19%	-0.01%	0%	-1%
			TOTAL Reg TAX ASSET	14,637,123										

(74,064,417)

(74,064,417)

Alloc %'s applied in Worksheet C